



24 June 2010

ASX Limited
Company Announcements Office
Level 4, Exchange Centre
20 Bridge Street
SYDNEY NSW 2000

SC 54A Tindalo Operations Update

Please refer to the attached ASX release of Nido Petroleum Limited, SC 54A Operator, for further details.

For further information please contact:

Mark Fenton
Managing Director
Phone: +61 8 9388 6711

Capital Structure

Shares	514.209 m
Unlisted Options	2.500 m
Total:	516.709 m

Convertible Notes	70.073 m
-------------------	----------

Board of Directors

Paul Fry	Executive Chairman
Mark Fenton	Managing Director
Laurie Brown	Executive Director
Jyn Baker	Non Exec Director

Assets

Philippines:

- SC 54A - KIK: 30.1%

Current Status:

- Tindalo oilfield currently producing under EWT

- SC 54B - KIK: 40%

Current Status:

- Gindara prospect drill ready;
- Seeking farminee.

Kairiki Energy Limited

Suite 3, Churchill Court
331 – 335 Hay Street
SUBIACO WA 6008
AUSTRALIA

Phone: +61 8 9388 6711
Fax: +61 8 9388 6744
Website: www.kairikienergy.com
ABN: 34 002 527 906



Corporate Profile

Kairiki Energy is an Australian Based junior international oil and gas exploration and production company focussed on the Philippines. Kairiki holds a 30.1% interest in Service Contract 54A and a 40% interest in Service Contract 54B.

SC 54A measures 862 km² and contains the Tindalo, Yakal, Nido 1X1 and Signal Head oil discoveries and a substantial portfolio of similar low-risk reefal prospects. In December 2009, Kairiki announced that the SC 54A Joint Venture had approved the development of the Tindalo field with first oil expected in 2Q 2010 and an expected initial oil production rate of between 7,000-15,000 barrels of oil per day (2,450 – 5,250 bopd net to Kairiki.) The Tindalo development utilises a jack-up rig and a dynamically positioned storage vessel and is now in production. Based on a successful development at Tindalo a number of follow-up developments may be considered in SC 54A.

SC 54B measures 3184 km² and contains the Gindara prospect which has a mean unrisks oil in place volume estimated by the Operator, of 634 million barrels. The Gindara prospect is a very large simple four-way closure at the Top Nido Limestone reservoir objective with an areal extent of 28 km², a vertical closure of over 300m and is well located to receive hydrocarbon charge from the Palawan Trough. Kairiki is seeking to farm down its interest in SC 54B to accelerate drilling of the Gindara prospect.

24 June 2010

Australian Securities Exchange Limited
Company Announcements Office
Exchange Centre
20 Bridge Street
SYDNEY NSW 2000

Tindalo Operations Update

Nido Petroleum Limited (Nido) is pleased to provide this update on the Extended Well Testing (EWT) at Tindalo.

Well testing is continuing under the EWT agreement. As previously advised the EWT is for a period of 100 days of actual crude flow/production time or one million barrels of crude production, whichever occurs first.

The programme is designed to evaluate well performance and determine the long-term reservoir management plan for optimisation of reserves and value during the normal production phase beyond the EWT term. The following highlights can be confirmed to date:

- Approximately 75,000 barrels of oil have been produced from the well;
- Ongoing commissioning of the production processing equipment has required the well to be produced intermittently and at a restricted rate of approximately 6000 barrels of fluid per day;
- The processing equipment provider, Weatherford Asia Pacific Pte Ltd, has mobilised additional specialists to accelerate commissioning activity onsite; and
- Water sample analysis has confirmed that the produced water is formation water.

The current well testing program is to startup the downhole pump (ESP) whilst finalising commissioning of the processing equipment. The well will be tested at several fluid rates and will be occasionally shut-in for data gathering purposes over the following days and weeks to evaluate the longer-term water cut development and well performance.

Nido will provide further updates to the market once the reservoir management plan has been finalised or when other material information becomes apparent.

Yours sincerely



Joanne Williams
Deputy Managing Director

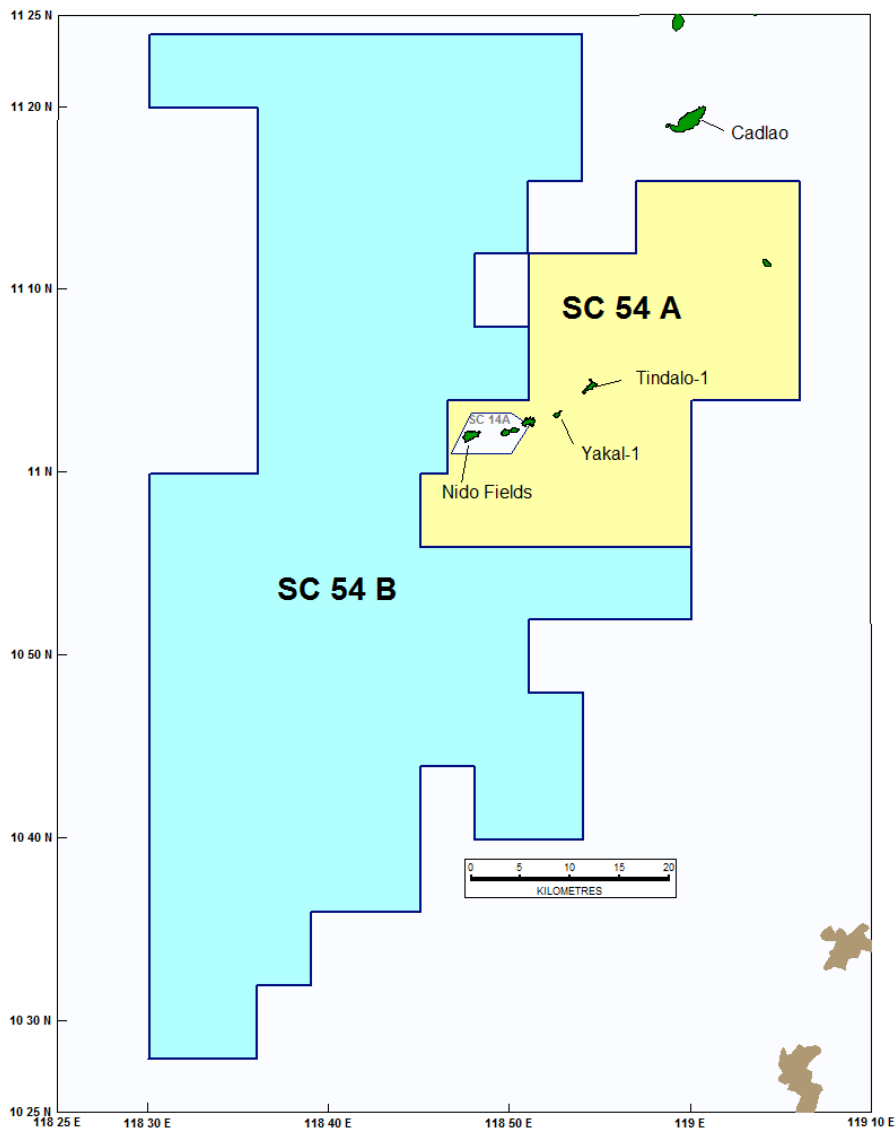
For more information please contact:

Ms. Joanne Williams,
Deputy Managing Director
Ph: +61 8 9474 0000
F: +61 8 9474 0099
www.nido.com.au

SC 54A Working Interests

Company	Working Interest
Nido Petroleum Philippines Pty Ltd (Nido, ASX: NDO) - Operator	42.4%
Yilgarn Petroleum Philippines Pty Ltd, (Kairiki, ASX: KIK)	30.1%
Trafigura Ventures III BV (Trafigura)	15.0%
TG World (BVI) Corporation (TG World)*	12.5%

SC 54A Location Map



About Nido Petroleum Limited

Nido Petroleum Limited is an oil and gas exploration and production company with over 2,945,000 hectares (29,450 sq km) of contiguous exploration and development assets in the North West Palawan Basin in the Philippines. Nido is a leading explorer in the North West Palawan basin and the company's exploration portfolio extends across both of the shallow (<100m) and deepwater (>1,200m) sectors of the North West Palawan continental margin which provides it with a diverse range of potential exploration and development projects in the Philippines premier producing basin. Nido operates SC 54A (42.4% interest), SC 54B (60% interest) and SC 58 (*50% interest). Nido also has a 50% non-operated interest in SC 63.

Nido's core producing asset is the Galoc oil field of which Nido has a 22.879% non-operated interest. Galoc lies within SC 14 in 300 metres of water, some 60 km offshore Palawan Island. First production commenced 9 October 2008 through a simple two-well sub-sea development concept tied back to a moored FPSO.

In 2008, Nido completed a successful two well exploration program in SC 54A which resulted a 100% strike rate yielding the Yakal-1 and Tindalo-1 oil discoveries. Nido is currently working to augment Galoc production by fast-tracking the development of the Tindalo field with first production planned for 2Q 2010.

* *Subject to: completion of the obligations under the Farm-out Agreement with PNOC; and DOE approval.*