



SUN RESOURCES NL

ABN 69 009 196 810
(INCORPORATED IN WESTERN AUSTRALIA)

Unit 16, Subiaco Village, 531 Hay Street
SUBIACO, WA 6008, Australia
PO Box 1786, WEST PERTH, WA 6872, Australia

Email: admin@sunres.com.au
Telephone: 61 8 9388 6501
Facsimile: 61 8 9388 7991

17 March 2009

Australian Securities Exchange Limited
Level 4, 20 Bridge Street
SYDNEY, NSW 2000

PRODUCTION EQUIPMENT TO BE INSTALLED AHEAD OF TESTING AT MEEK

- **Drilling rig released after running & cementing production casing at Meek (AHGU#1)**
- **Middle Meek Sands to be tested after installation of production equipment, including flow lines**
- **Potential gas production to be tied immediately into local production infrastructure for sale**

Sun Resources NL ("Sun Resources") has been advised by Mueller Exploration Inc ("MEI"), the operator of the AHGU #1 well at the Meek Prospect, onshore Southern Texas, that drilling operations have concluded at Meek after running and cementing production casing from surface to 3,768m. The drilling rig was released on Friday 13 March.

MEI advises that production equipment including flow lines will be installed ahead of testing the interval 3,606-3,611m, the most prospective zone within the Middle Meek Sands of the Middle Wilcox Formation. Installation of production equipment is likely to take 2-3 weeks and a further announcement will be made once installation is nearing completion.

Following installation of production equipment, an extended test program will be conducted over the interval 3,606-3,611m and any gas from a successful test will see the well completed as a producing discovery, with gas to be sold immediately through local production infrastructure.

Commenting on the success to date at the Meek Prospect, Mr Matt Battrick, Managing Director of Sun Resources stated; "The Middle Meek will be the first interval to be tested and, if successful, will be produced to sales immediately. A successful test has the potential to significantly add to the Company's reserves, production and importantly cash flow from the USA". "Other zones of interest including an additional 9m zone in the primary Upper Meek and two, 30m and 50m zones in the secondary Upper Wilcox will be assessed at some future time, with timing dependent on results of initial production test."

Background

In July 2008, Sun Resources negotiated a farm-in with MEI to acquire a 12.5% Working Interest (10% NRI) in the Meek Prospect that lies within the productive Wilcox trend of the onshore Gulf of Mexico in south Texas. The AHGU #1 well on the prospect assessed gas and condensate potential of 16 bcfge with 269,000 bo (18 bcfge). Three separate zones of elevated gas readings were recorded over the interval 3,530-3,612m while drilling through the primary target Meek Sands of the Middle Wilcox Formation. Two intervals of most interest from the wireline logs are a 9m interval in the Upper Meek Sands between 3,530-3,539m and a 13m interval in the Middle Meek Sands between 3,600-3,613m. Two of the eight separate zones of elevated gas readings recorded over the interval 3,176-3,399m in the secondary Upper Wilcox Formation, are considered to be of most interest from the wireline logs. The first is a 30m interval between 3,198-3,223m and the second is a 50m interval between 3,275-3,325m.

Yours sincerely

SUN RESOURCES NL

A P Woods
COMPANY SECRETARY