elk petroleum

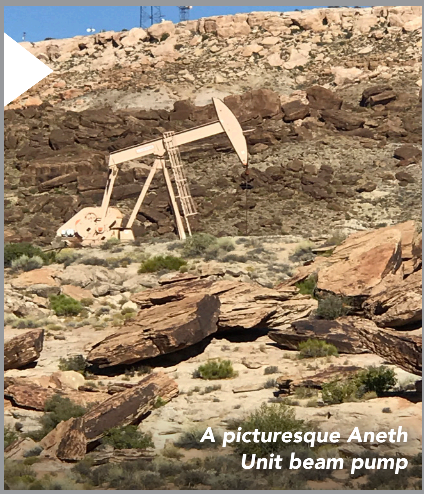
Q1

QUARTERLY REPORT
SEPTEMBER 2017

SEPTEMBER QUARTER HIGHLIGHTS

Grieve Unit Process Building Construction


Madden/Lost Cabin Train 3


A picturesque Aneth Unit beam pump

Grieve Field and Grieve Pipeline

All major production facility components have been delivered and installed at the Grieve Central Production Facility including all compression units, production separators, heat exchanges, oil storage and production export and sales facilities.

The Grieve CO_2 EOR Project field development construction is coming to a rapid completion. The Grieve Field is fully pressurized and the reservoir is ready for production. With the civil construction completed, the mechanical and electrical construction are approaching completion. The final production and injection well construction work is well underway and out of the 7 workovers to complete the development, 4 have been successfully completed and tested, 1 has been completed and is pending testing and 2 workovers are on-going as of the end of the quarter.

Madden Gas Field and Lost Cabin Gas Plant

Continued strong production from the Madden Gas Field with a material increase in Reserves and Production with total Madden Gas Field Proved Reserves increase to 79.5 BCF (13.3 MMBOE), up 13%.

The Madden Gas Field contains over 1.1 TCF of gross remaining recoverable proven reserves of sales gas and the US Energy Information Administration ranks the Madden Gas Field as the 33rd largest gas field in the USA by proven reserves. The operator of the Madden Gas Field will produce significant quantities of gas on a profitable basis through 2066.

Aneth

Acquisition of Aneth Oil Field and the CO_2 EOR project makes Elk one of the most significant CO_2 EOR operators and producers in the US Rocky Mountains.

The Aneth CO_2 EOR Project is Elk's newest production asset, the Project covers the Greater Aneth Oil Field located in the US Rocky Mountains in SE Utah. The Greater Aneth Oil Field was discovered in 1956 and had an original oil in place of over 1.5 billion barrels of oil and currently contains gross proven developed producing oil reserves of 70.5 mmbbls. Through the acquisition, Elk is the operator of the entire Greater Aneth Oil Field with a ~63% operating working in joint venture with the Navajo Nation Oil & gas Corporation. Gross oil Production from the Field is over 10,000 BOPD with approximately 6,100 BOPD net to Elk. The U.S. Energy Information Administration ranks the Greater Aneth Oil Field as the 86th largest oil field in the USA by proven reserves. The Aneth CO_2 EOR Project is one of the 3 largest CO_2 EOR Projects in the US Rocky Mountain region.

QUARTERLY SNAPSHOT

Production and revenue

Key Highlights	Q1 Sep FY18	Q4 Jun FY17*
Production (bcf) - post royalty**	1.79	1.61
Production (boe) - post royalty**	298,738	268,507
Average sale price (US$/mcf)	2.56	2.65
Average sale price (US$/boe)	15.40	15.89
Revenue (US$'000)	4,601	4,267
LOE (US$'000)	2,966	2,997
Capex (US$'000)	912	642

Hedging

Hedges (as at 30 Sep 2018)	Oil - Grieve Floor US$45/bbl (bbls)	Gas - Madden Swaps (mmbtu)
FY18	239,537	4,144,800
FY19	477,372	2,841,200
FY20	164,524	218,600

**Updated to reflect actual results for the June quarter.*

***Production presented in the previous June quarterly was shown as pre-royalty.*

Capital Structure

	Q1 Sep FY18	Q4 Jun FY17
Ordinary shares outstanding	1,051,988,245	854,703,117
Listed Options	–	22,675,000
Retention Rights	658,595	658,595
Performance Rights	8,130,000	8,130,000
Unlisted Options	18,333,333	18,333,333
Convertible Loan Facility (up to:)	183,763,638	183,796,638

Liquidity

	Q1 Sep FY18	Q4 Jun FY17
Cash (US$'000)	802	4,859
Drawn debt (US$'000)	73,989	66,406
Net cash (US$'000)	(73,187)	(61,547)
Undrawn facilities (US$'000)	350	1,739

Production

During early September the Lost Cabin Gas Plant Train 1 gas processing plant was retired, having met its operational and economic end of life, in parallel a coordinated maintenance outage of Train 2 was undertaken, with both activities as planned and budgeted by the operator. As a result, during the September Quarter, Madden Lost Cabin daily gas production (post royalty) averaged 19.5 MMSCF/day (3,247 BOEPD) for total quarterly production (post royalty) of 1.79 BCF (298,738 BOE). Full production was reinstated in late September 2017 at around 20.3 MMSCF/day (3,384 BOE/day) post royalty net to Elk.

Gas Sales Revenue & Cash Flow

Elk's gas sales revenue for the September Quarter was US$4.60 million at an average realized gas price of US$2.56/MCF (US$15.40/BOE). After production operating costs and taxes, Elk's total free cash flow from gas sales totaled US$1.2 million. The profit margin on gas sales for the June Quarter averaged US$0.65/MCF.

OPERATIONAL UPDATE

Grieve Unit high pressure compression pump

Madden/Lost Cabin gas plant

Grieve

Elk 49%

It's been an extremely busy and productive summer (Northern Hemisphere) on the Grieve Field above ground and in the subsurface. With no schedule and execution delays associated with contractor and supply chain issues from any of our Gulf Coast based companies after an unusually severe hurricane season.

In the Subsurface as previously reported we have achieved reservoir re-pressurisation as a precursor for production start-up. During the first quarter FY18 a new oil production well, Grieve-55, was successfully drilled and completed in the southernmost end of the field to optimise oil production from what was determined to be a poorly swept area of the field. In tandem a well work-over and recompletion program of the remaining 7 wells in place was initiated to bring them up to specification, with a second work-over rig being added in August. This well work-over campaign will be completed in the second quarter, giving the JV optimum well production flexibility as the field is brought online. Costs of the field redevelopment being part of the agreed upon Denbury fixed price turnkey project with Elk.

Above ground, offsite fabrication activities near full completion with final deliveries of minor pipe works being delivered during October. On-site construction is highly advanced with all installation of major process equipment 100% complete, with mechanical works and buildings being finished during October. Building erection around facilities makes them weather tight allowing instrument and electronics engineers to comfortably complete and commission their works as the winter draws in. Project completion, production start-up guidance remains unchanged –late CY2017/early 2018.

Grieve Pipeline

Elk (100% – Operator)

As previously reported the Grieve Pipeline refurbishment is complete and is ready to accept oil when scheduled field production commences. In the September quarter Elk signed purchase orders and fabrication was completed on the pig launcher, pig receiver and control skid assemblies for the pipeline. With this equipment being delivered and installed in late July. This delivery allowed Enbridge the owner of the Casper Oil storage and shipping facility, and our point of sale to complete the interconnection by the end of August. At the Grieve Field facility measuring and monitoring equipment has been delivered and will be installed in the second quarter.

Madden

Elk 14%

During the September quarter the Operator continued an integrated approach to implementing operating cost reduction projects and scheduled processing plant turnarounds (TARs). The Operators strategy is to have a scheduled major turnaround for each train in the Lost Cabin Gas Plant (LCGP) every 2 years; with a small maintenance outage, every other year. TAR's are primarily driven by plant cleaning requirements, repairs and modifications with the goal always being to minimize duration and cost without compromising reliability.

Specifically, during early September as budgeted and planned the Train 1 gas processing plant was retired, having met its operationally economic end of life. At the same time a coordinated planned maintenance outage TAR of Train 2 was undertaken. This allowed the Operator to decouple critical systems from Train 1 including the gas inlet, produced water, and steam & condensate systems from Train 2. All equipment in good condition salvaged from Train 1 will be refurbished and stored on site for future use in Train 2 which help with long term cost reduction.

As a result of Train 1 retirement a number of safety, operational and expense improvements were immediately recognised by Train 2. These included the improved inlet circulation area around Train 2 by utilizing Train 1 Inconel aerial bays. Re-utilizing the Train 1 inlet separator to improve water separation and inlet circulation water quality and taking the opportunity of mothballing the Train 1 cooling water filter to have a redundant spare. Final

OPERATIONAL UPDATE

costs for these executed major works are expected to be within approved AFE value. With Train 1 retirement, Train 2 & 3 are now running at their design capacity 230 MMCF/day inlet and 150 MMCF/day sales.

Scheduled works during the quarter in the Madden Shallow Gas Field focused on minor well intervention projects to reduce frictional pressure losses in the wellbore by installing larger diameter tubing and undertaking water/acid wash well stimulations to mitigate scaling, along with continuing the capillary string well maintenance program to mitigate against water loading in a number of candidate gas wells. A pilot project to uplift a wells economic threshold was completed during the quarter for the Maddison Deep Unit well#8 by introducing rod pump artificial lift. As a result, the well transitioned from loading up with water to producing over 1 MMCFD and 250+ BWPD for a gross cost of US $550,000 and adding 4 BCF Gross Reserves at US$0.14/mcf a strongly positive rate of return on investment.

Aneth

Elk 63% – future Operator

On 15th September Elk announced that we had entered into a purchase and sale agreement to acquire a ~63% operating working interest in the Aneth Oil Field, located in south eastern Utah, one of the largest CO_2 EOR projects in the Rocky Mountains from Resolute Energy Corporation (NYSE: REN). Substantially all the remaining working interest in the Aneth Field, which is located on Navajo Nation lands, is owned by Navajo Nation Oil and Gas Company ("NNOGC"). Elk will continue the relationship with NNOGC established by Resolute with respect to the development of the Aneth Field in cooperation with the Navajo Nation. The large amount of remaining oil in the Greater Aneth Oil Field and the demonstrated success of EOR by CO_2 flooding to date gives Elk the confidence (technical and commercial) that it can take over operatorship and implement additional cost-effective production optimisation programs to create shareholder return from this world class asset across multiple years.

The acquisition price includes an up-front purchase price payment of US$160 million. The purchase price also includes additional contingent oil price payments of up to US$10 million on the first and second anniversary date of the closing of the purchase in each of 2018 and 2019 and a third payment of up to US$15 million on the third anniversary of the closing of the purchase in 2020 depending on oil price performance. Financial close of the acquisition is targeted for early November 2017.

The Aneth Field has a long history of continuous oil production since the late 1950s with 448 MMbbls cumulative production to date and adds ~59MMbbls of 2P oil reserves and 6,500 bopd oil production effective 1 October 2017 net to ELK. Development of Aneth has been constrained for the past 2-3 years as Resolute has allocated capital resources and technical focus on its high-quality Texan Permian acreage. As such Elk has the opportunity to double production within 3-5 years significantly funded by internal cash flow. The acquisition is at a significant discount to historical proven reserve and production value.

Operating Aneth provides Elk the opportunity to transform into a major CO_2 EOR Producer and Operator, propelling Elk into one of the ASX's leading oil companies and operators by reserves, production & cash flow. As Operator of the Greater Aneth Field (GAF) Elk has greater control over pace and timing of cash flows. In addition, the Elk team will be supplemented with the addition of an established high-quality Aneth operating and management team.

Singleton

Elk (100% – Operator)

Singleton South Field, Nebraska. As a whole the Singleton CO_2 EOR Project remains on a care and maintenance schedule to minimize expenditures.

During the September quarter however, test oil production was reestablished from the Opis 1H well at 7 BOPD on pump using liberated hydrocarbon gas from the oil stream to power the pump for a total cost of US$100,000. Even at low oil rates this program is economically positive at current oil price with the first 200 bbls being trucked to a local refinery. The reestablishment of production from Opis 1H also allows Elk to hold onto our acreage position in this area of the DJ Basin. Produced water from oil production is reinjected into the Singleton field.

Madden Sulphur Transport

CORPORATE & FINANCIAL UPDATE

Corporate and Financial Update

During the Quarter, Elk continued to manage its Grieve CO_2 EOR Project working interest and associated US$58 million debt facility with Benefit Street ("Grieve Term Loan") and US$45/bbl oil put contract (comprising put options for 75% of its share of forecast oil production from the Grieve Project during calendar year 2017 and 2018, creating a US$45/bbl floor price for the hedged volumes).

During the Quarter, US$3.7 million was drawn from the Grieve Term Loan to finance Grieve CO_2 EOR Project construction and to finance remedial works on Elk's 100% owned Grieve Oil Pipeline. The Grieve term loan was fully drawn to US$58.0 million at the end of the Quarter. As of 30 September 2017, the US dollar debt service reserve account controlled by Grieve Term Loan Lenders had a balance of US$4.2 million.

On 12th July 2017 Elk made the final payment of US$5.5 million to Freeport McMoRan completing the acquisition of the Madden Lost Cab Gas and CO_2 project, completing the US$17.5 million acquisition of a ~14% working interest. Elk entered into a US$6m credit facility with Oklahoma based CrossFirst Bank to finance the final payment. The facility has an annual interest rate of US Prime Rate plus 2%, with a 3-year straight line amortization requirement. Elk has implemented gas price hedging for 80% of next twelve months (August 2017-July 2018) forecast Madden PDP production at an average price of US$2.93/MMBtu, and 40% of August 2018-July 2019 forecast PDP production at an average price of US$2.82/MMBtu.

On 15th September Elk announced the acquisition of a ~63% operated working interest in the Aneth CO_2 EOR oil production in Utah, USA. The acquisition will be partially funded via a placement to institutional, professional and sophisticated investors to raise approximately US$22 million (A$27.5 million) by issuing approximately 443 million new fully paid ordinary shares in Elk in two tranches.

- Settlement of the first unconditional tranche of A$12.1 million occurred on Wednesday, 20 September 2017.
- The second tranche for the balance of approximately A$15.4 million was subject to ASX Listing Rule 7.1 shareholder approval that was approved by shareholders subsequent to the end of the quartier at an Extraordinary General Meeting on Friday, 27 October 2017. Settlement of the Conditional Placement is expected to occur on Wednesday, 1 November 2017 with normal trading to occur on Thursday, 2 November 2017.

The balance of the acquisition will be funded through US$98 million senior debt and up to US$65 million preferred equity. Subject to closing, the effective date of the acquisition will be 1 October 2017.

Elk continues to hold convertible loan financing of US$10.3 million. These convertible loans have a term of approximately 3-years with a maturity date of 31 March 2020. Under the terms of the convertible loans, the holders of the convertible loans have the option to convert the principal amount into shares in the Company at a conversion price of 10.3 cents per share. The total equity that may be issued upon conversion is 183,796,638 shares.

Cash Position

Elk's net cash outflow during the quarter was US$4.1 million. Material cash flows included: net operating cash outflow of US$7.5 million, the final Madden acquisition milestone payment of US$5.4 million and Aneth acquisition deposit of US$10.0 million; offset by Equity raising of US$9.6m and net proceeds on borrowing of US$7.3m. Total cash at the end of the September Quarter was US$5.0 million comprised of unrestricted cash of US$0.8 million and restricted cash dedicated to the funding of the Grieve Project under the Grieve Term Loan was US$4.2 million. Elk's estimated cash outflows for the next quarter of US$172.3 million will be funded from Senior Debt, Preferred Equity, Equity Placement, existing cash and positive cash flow from gas sales from the Madden Gas & CO_2 Field and oil sales from the Aneth Oil Field.

+Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

ELK PETROLEUM LIMITED

ABN	**Quarter ended ("current quarter")**
38 112 566 499	**30 SEPTEMBER 2017**

Consolidated statement of cash flows		**Current quarter $US'000**	**Year to date (3 months) $US'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	5,560	5,560
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	(6,544)	(6,544)
	(c) production	(3,913)	(3,913)
	(d) staff costs	(601)	(601)
	(e) administration and corporate costs	(1,895)	(1,895)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	1	1
1.5	Interest and other costs of finance paid	(105)	(105)
1.6	Income taxes paid	-	-
1.7	Research and development refunds	-	-
1.8	Other (provide details if material)	-	-
1.9	**Net cash from / (used in) operating activities**	**(7,497)**	**(7,497)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire:		
	(a) property, plant and equipment	(1,044)	(1,044)
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets [(1)]	(15,291)	(15,291)

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		**Current quarter $US'000**	**Year to date (3 months) $US'000**
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other	-	-
2.6	**Net cash from / (used in) investing activities**	**(16,335)**	**(16,335)**

(1) The Company made the final net milestone payment of US$5.4 million to Freeport McMoRan Inc. in relation to the acquisition of a ~14% working interest in the Madden Gas Field, the Madden Deep Unit Gas Field and Lost Cabin Gas Plant in Wyoming, USA.

During the quarter, the Company entered into a purchase and sale agreement to acquire a ~63% operating working interest in the Greater Aneth Oil Field from Resolute Energy Corporation. The acquisition price of US$160 million includes a US$2 million exclusivity payment made on 14 August 2017 and a US$8 million deposit payment on execution of the sale and purchase agreement made on 20 September 2017. The remaining closing payment of US$150 million is targeted for early November 2017. Subject to closing, the effective date of the acquisition is 1 October 2017.

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of shares	9,554	9,554
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(256)	(256)
3.5	Proceeds from borrowings (2)	9,739	9,739
3.6	Repayment of borrowings (3)	(2,471)	(2,471)
3.7	Transaction costs related to loans and borrowings	(66)	(66)
3.8	Dividends paid	-	-
3.9	Other - Amount transferred from / (to) Reserve Account as required under the financing arrangement with Benefit Street Partners ("BSP") (4)	3,138	3,138
3.10	**Net cash from / (used in) financing activities**	**19,638**	**19,638**

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows	**Current quarter $US'000**	**Year to date (3 months) $US'000**

(2) Includes proceeds of US$3.7 million from Benefit Street Partners and US$6.0 million from CrossFirst Bank. US$6 million credit facility with Oklahoma based CrossFirst was used to finance the final Madden milestone payment

(3) Payment of Crow Tribe monthly settlement instalments - US$130,000 for the quarter, instalment of US$350,000 borrowings associated with Elk's US$6 million CrossFirst Bank Loan, and repayment of US$2 million to the Grieve Term Loan.

(4) US dollar debt service reserve account controlled by Benefit Street Partners associated with Elk's term loan agreement. Balance at 30 September 2017 was US$4.2m.

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	4,859	4,859
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(7,497)	(7,497)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(16,335)	(16,335)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	19,638	19,638
4.5	Effect of movement in exchange rates on cash held	137	137
4.6	**Cash and cash equivalents at end of period**	**802**	**802**
	Cash on deposit in USA available for completion of the Grieve Project under the Grieve Term Loan (in addition to item 4.6 above)*	**4,235**	**4,235**

*Balance of US dollar debt service reserve account associated with Elk's Grieve term loan agreement, at 30 September 2017 was US$4.2m

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $US'000**	**Previous quarter $US'000**
5.1	Bank balances	802	4,859
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**802**	**4,859**
	Cash on deposit in USA available for completion of the Grieve Project under the Grieve Term Loan (in addition to item 5.5 above)*	**4,235**	**7,373**

*Balance of US dollar debt service reserve account associated with Elk's Grieve term loan agreement, at 30 September 2017 was US$4.2m

6.	**Payments to directors of the entity and their associates**	**Current quarter $US'000**
6.1	Aggregate amount of payments to these parties included in item 1.2	152
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

The amount represents directors' (and their associates) remuneration including salaries and fees.

7.	**Payments to related entities of the entity and their associates**	**Current quarter $US'000**
7.1	Aggregate amount of payments to these parties included in item 1.2	-
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

+ See chapter 19 for defined terms
1 September 2016

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

8.	**Financing facilities available** *Add notes as necessary for an understanding of the position*	**Total facility amount at quarter end $US'000**	**Amount drawn at quarter end $US'000**
8.1	Loan facilities	64,000	63,650
8.2	Credit standby arrangements	-	-
8.3	Other (please specify)	-	-

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

The company has a US$ 58 million senior term loan facility with Benefit Street Partners for the Grieve Project JV restructure. Under the term loan, the funds can only be used to fund the field development expenditures committed by Elk as part of the Grieve JV restructure, minor upgrades to Elk's 100% owned Grieve oil pipeline and associated costs.

During the quarter the Company secured a US$6 million credit facility with Oklahoma based CrossFirst Bank to finance the final Madden milestone payment.

9.	**Estimated cash outflows for next quarter**	**$US'000**
9.1	Exploration and evaluation	-
9.2	Development [(5)]	500
9.3	Production [(5)]	3,720
9.4	Staff costs [(5)]	500
9.5	Administration and corporate costs [(5)]	620
9.6	Other (provide details if material)	
	- Remaining payment of ~63% interest in Great Aneth Oil Field [(6)]	150,000
	- Repayment of existing facility[(6)]	5,800
	- Debt financing costs[(6)]	4,900
	- Common & preferred equity financing costs[(6)]	4,000
	- Transaction fees and expenses[(6)]	2,300
9.7	**Total estimated cash outflows**	**172,340**

(5) The abovementioned estimated cash outflow will be funded from existing cash, positive cashflow from the Madden Gas & CO_2 Field and Aneth Oil Field.

(6) The remaining payment for the Aneth acquisition and other costs will be funded with Senior Debt of US$98 million, Preferred Equity of US$65 million, Equity Placement of around US$12 million (approved at EGM on 27 October 2017) and revenue receipts from the Aneth Field. Refer to Quarterly Activity report for further information.

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	N/A	N/A	N/A	N/A
10.2	Interests in mining tenements and petroleum tenements acquired or increased	N/A	N/A	N/A	N/A

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Sign here: *Original version signed*...................................... Date: 31 October 2017
(Company secretary)

Print name: David Franks

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

ELK PETROLEUM LIMITED ABN 38 112 566 499

Table 1 - Summary of petroleum tenements as at 30 September 2017

Project	Location	Lease Reference	Interest
Grieve Unit Federal	Natrona County, Wyoming	WYW-015813	49%
Grieve Unit Federal	Natrona County, Wyoming	WYW-015814	49%
Grieve Unit Federal	Natrona County, Wyoming	WYW-015815	49%
Grieve Unit Federal	Natrona County, Wyoming	WYW-016008	49%
Grieve (In & Out) Federal Grieve Unit – Surface Use	Natrona County, Wyoming	WYW-015824	49%
36-17-54W	Banner County, Nebraska	8118	100%
16-12-52W	Cheyenne County, Nebraska	8126	100%
16-12-53W	Cheyenne County, Nebraska	8127	100%
10-12-54W	Kimball County, Nebraska	8150	100%
16-12-54W	Kimball County, Nebraska	8151	100%
16-15-54W	Kimball County, Nebraska	8152	100%
16-13-55W	Kimball County, Nebraska	8155	100%
16-12-56W	Kimball County, Nebraska	8157	100%
36-15-56W	Kimball County, Nebraska	8159	100%
36-16-57W	Kimball County, Nebraska	8162	100%
16-13-58W	Kimball County, Nebraska	8164	100%
16-14-58W	Kimball County, Nebraska	8165	100%
Madden Unit (25 leases) - Federal	Natrona County, Wyoming	N/A	9.38% to 12.5%
Madden Unit (67 leases) - Federal	Fremont County, Wyoming	N/A	12.5% to 12.77%
Madden Unit (14 leases) - State	Fremont County, Wyoming	N/A	1.2% to 14.75%
Singleton Unit	Banner County, Nebraska, USA	N/A	100%
South Singleton (OPIS) Unit	Banner County, Nebraska, USA	N/A	100%
Singleton Leases (7)	Banner County, Nebraska USA	N/A	100%

ELK PETROLEUM LIMITED ABN 38 112 566 499

Table 2 - Summary of petroleum tenements acquired in Quarter

Project	Location	Lease Reference	Interest
N/A	N/A	N/A	N/A

Table 3 - Summary of petroleum tenements disposed of in Quarter

Project	Location	Lease Reference	Interest
N/A	N/A	N/A	N/A

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About Elk Petroleum

Elk Petroleum Limited ABN 38 112 566 499 (ASX: ELK) is an oil and gas producer and developer with assets located in one of the richest onshore oil regions of the USA: the Rocky Mountains.

Listed on the ASX in 2005, Elk's strategy is focused on applying established enhanced oil recovery (EOR) technologies to mature oil fields. This strategy significantly de-risks the process of finding and exploiting oil field reserves.

Leveraging proven EOR technology and experience particularly those involving CO_2 flood technology, Elk is currently involved in two mature oil fields in the Rocky Mountain region of the USA and is pursuing other opportunities that will benefit from the application of EOR technologies.

For more information on Elk, see Elk's most recent Investor Presentations which are available on Elk's website www.elkpet.com.

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