



# FOURTH QUARTER ACTIVITIES REPORT

for the quarter ending:

## 30 June 2012

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Wiluna Uranium Project recommended for approval by WA Environmental Protection Authority.

Appeals committee considering EPA report and appeals, and will report to WA State Environment Minister in September.

Intersections of high-grade uranium zones >1% pU<sub>3</sub>O<sub>8</sub> drilled within the Theseus Project

Potential for initial uranium resource statement on the Theseus Project by end August

### CORPORATE

- Toro continues to advance WA State and Federal Government approvals for the Wiluna Project, with anticipated decision during the fourth quarter this year.
- Major technical work on the Project and exploration programs has been completed, with forecast cash burn rates now decreasing.
- While the process engineering phase of the DFS for Wiluna has been completed, the engineering design and costing phase will be delayed until after Government decisions on the project.
- Whilst Toro continues to receive strong interest from potential partners for the Wiluna Project, the completion of approvals is important for investment commitment considerations.
- Cash at end of the quarter was \$12.8 million.

### GLOBAL URANIUM MARKET

- The spot price for uranium at the end of the June quarter was US\$50.75/lb U<sub>3</sub>O<sub>8</sub> with the long term price at US\$61.50/lb U<sub>3</sub>O<sub>8</sub>.
- Prices continued to be impacted by short-term over-supply of uranium from the temporary closure of nuclear plants in Japan. However, long term uranium prices have started to increase due to concerns about future supply of uranium in the medium term.

### WILUNA PROJECT DEVELOPMENT

- The West Australian Environmental Protection Authority (EPA) has recommended that the Wiluna Project be approved following its assessment of the Environmental Review and Management Programme (ERMP). The EPA report is now being considered by an Appeals Committee who will report to the WA Minister for Environment in September.
- Toro continues to negotiate with the Traditional Owners through their representative body on key issues to be settled in a mining agreement.
- A 3-D model of the Centipede deposit was generated through a thorough re-assessment of the geology including all historic data.
- The Definitive Feasibility Study for the Wiluna uranium project continued during the quarter, with definition of the engineering of the process plant design.

### EXPLORATION

- 122 mud rotary holes for 16,000m completed at the Theseus Project.
- The mineralised envelope at Theseus was extended over an area of 6km x 1.5km.
- Three Core holes drilled to provide information on disequilibrium and geotechnical data.
- Analysis and interpretation of exploration results continues with the potential for an initial resource statement, by the end of August.

# REVIEW OF BUSINESS

## URANIUM MARKET

The spot uranium price continues to trade in the low US\$50/lb U<sub>3</sub>O<sub>8</sub> range, mainly due to the short term supply overhang from temporary Japanese reactor closures. However, there has been significant progress in Japan with the restart of Units 3 and 4 at Kansai Electric's Ohi Nuclear Power Plant earlier this month and the approval of a new nuclear regulatory framework by the Japanese parliament. The approval for the restart of other Japanese nuclear power plants is continuing to progress.

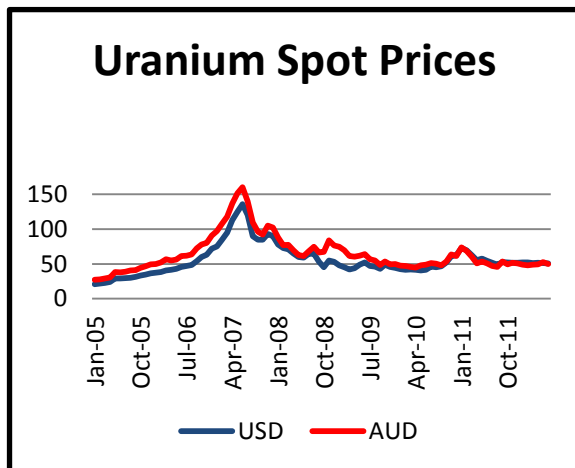


Figure 1: Spot Uranium prices  
Source: Ux Consulting and Reserve Bank of Australia

In April, the long term uranium price indicator increased to US\$61.50/lb U<sub>3</sub>O<sub>8</sub>. This is the first increase in long term uranium prices since the Fukushima crisis, and is due mainly to a spur in interest by nuclear utilities into long term contract tenders. Some concerns are now arising about future medium to long term uranium supply, due to delays in new uranium projects being developed and the looming HEU agreement cessation in 2013. Most market commentators are predicting a shortfall in uranium supply in the medium term (2015 onwards).

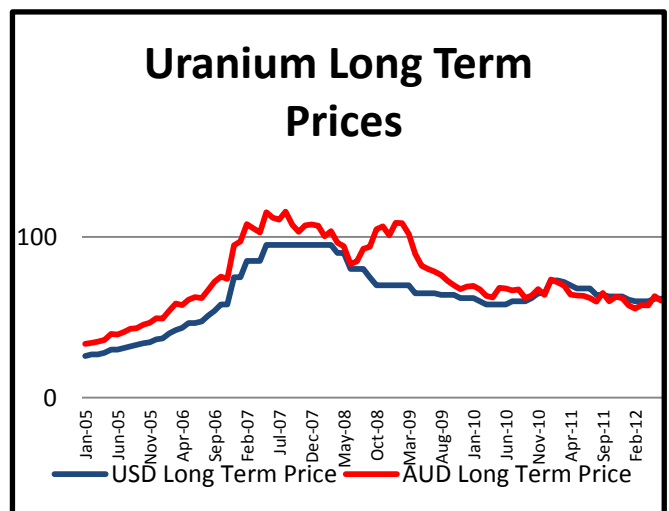


Figure 2: Long Term Uranium prices  
Source: Ux Consulting and Reserve Bank of Australia

## CORPORATE

Achieving WA State and Federal Environmental Approval of the Wiluna Uranium Project is the prime focus of the Company, and is a precursor to the financing of the Project. This remains Toro's number one focus. We anticipate WA State and Federal Government decisions on the Project by the fourth quarter of this year. Completion of the State and Federal Government Environmental assessments will mitigate regulatory risk and this remains an important precursor to project financing. Whilst Toro has received strong interest from potential JV partners they await completion of the approvals process before investment commitment can be considered.

While the process engineering phase of the Definitive Feasibility Study (DFS) has been completed, Toro will delay the engineering design and costing phase of the DFS until after Government decisions on the Wiluna Project. With trial mining and pilot plant programs completed, Wiluna's technical risks

have been significantly reduced. The Company has now completed the major technical work on the Project and its exploration programs, and forecast cash burn rates will now decrease.

The Theseus Project in WA continues to impress with high grade uranium intersections and the scale of the potential mineralised region. An initial uranium resource statement is anticipated during August, with the potential to add significantly to the Company's project pipeline.

The duration of the assessment process and the delay in DFS completion have impacted the Wiluna Project timeline, and we now anticipate a final investment decision by the Toro Board on the Project during the first half of 2013, and first uranium sales in the 2014/15 fiscal year.

Cash held at the end of the June 2012 quarter was \$12.8m. Forecast expenditure for the September quarter is \$3.8m with completion of drilling and rehabilitation payments, reducing to \$2.0m for the December quarter.

PFN results are reported using a 300ppm cut off and designated as pU<sub>3</sub>O<sub>8</sub> with Natural Gamma data using a 200ppm cut off reported as eU<sub>3</sub>O<sub>8</sub>  
All results are reported as %. 0.1% is equal to 1000ppm U<sub>3</sub>O<sub>8</sub>.

## PROJECT DEVELOPMENT

### WILUNA PROJECT - LAKE WAY/CENTIPEDE URANIUM DEPOSITS (WA)

(Toro Energy 100%)

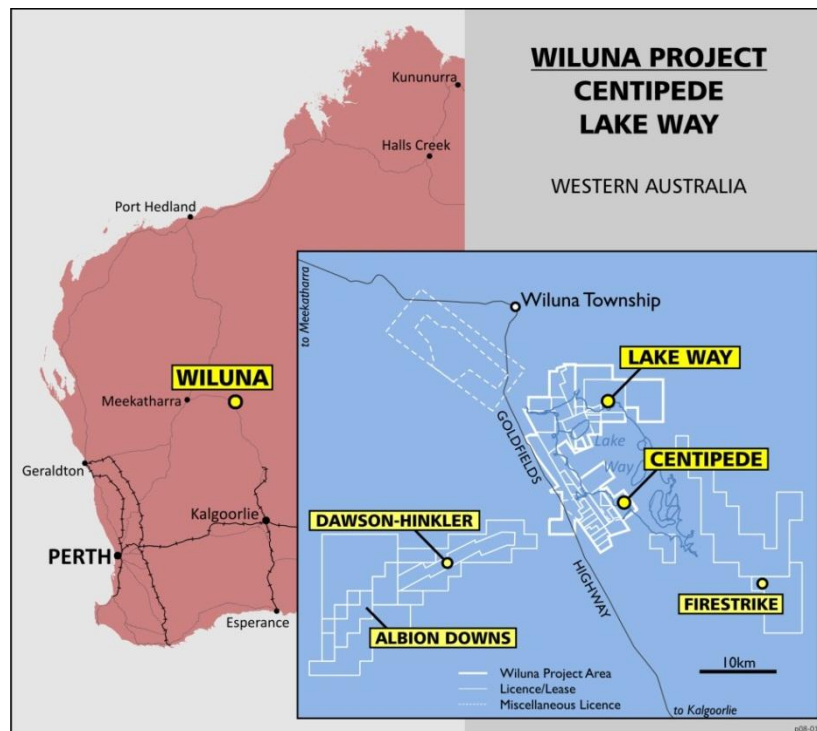


Figure 3: Wiluna Project and Regional Resources

The EPA has recommended approval of the Project to the West Australian Minister for Environment. In announcing the decision, the Chairman of the EPA said the Project's environmental impacts had been 'meticulously examined' by the EPA Board.

The EPA's report to the Minister was subject to a two week public appeal period and nine appeals were received. Toro submitted a comprehensive response to the Appeals Convenor on the appeals received. The West Australian Government's assessment of the Project and completion of the Federal Government process are expected to be completed during the fourth quarter this year.

#### Project Progress

A major study re-assessing the geology of Centipede deposit was undertaken in the June quarter culminating in the development of a preliminary three dimensional LeapFrog

model of the major lithological units and detailed cross-sections and long sections throughout the Centipede deposit. A project scale rehabilitation program focused on historical Toro drill holes and the 2011 drilling program was commenced in June, and is still progressing with some 330 drill holes being rehabilitated after 500 individual drill site investigations. The 2012 geotech drill program was delayed and was commenced post quarter end.

Bateman Engineering continued the DFS engineering activities, including an energy supply options study, during the quarter. The process flow sheet and process design criteria, mass balance and metallurgical model and engineering design of the processing plant and major equipment lists are now complete. This phase of the DFS is anticipated to be completed in July 2012, with the engineering design and costing phase of the DFS to be delayed until after Government decisions on the Wiluna Project.

PFN results are reported using a 300ppm cut off and designated as  $pU_3O_8$  with Natural Gamma data using a 200ppm cut off reported as  $eU_3O_8$ . All results are reported as %. 0.1% is equal to 1000ppm  $U_3O_8$ .

## Wiluna Community

Toro continued discussions with Central Desert Native Title Services, as the representative body for the Traditional Owners, on a mining agreement. Toro has presented proposals on key issues to be negotiated. In a public statement following

the announcement of the EPA's recommendation, a spokesman for the Senior Lawmen said: 'For the first time, a mining company has come to talk to the mob about their concerns. This is good and the old men are happy that Toro will keep away from their sites.'

## Tenement Matters

Tenement summary statistics are given in Table 1. Tenement locations are also shown on Figure 3.

Toro Tenure Area Stats (km2)				Comment
	Granted	Application	Commitment	
Western Australia	910	172	\$1,657,880	
<b>TOTAL</b>	<b>910</b>	<b>172</b>	<b>\$1,657,880</b>	

Table 1: Toro Tenement area statistics as at 11 June 2012

## New Tenements, Withdrawals & Relinquishments

Applications - E53/1696 - 3.06 Km<sup>2</sup>

### Acquisitions

Nil

# EXPLORATION

Exploration tenement summary statistics are given in Table 2 with locations shown on Figure 8.

Toro Tenure Area Stats (km2)				
	Granted	Application	Commitment	Comment
Northern Territory	14,499	13,105	\$1,204,300	
Namibia	1,323	0	0	25% share of Nova Energy Namibia
Western Australia	3,838	25	\$1,757,000	
<b>TOTAL</b>	<b>19,241</b>	<b>13,490</b>	<b>\$2,961,300</b>	

Table 2: Toro Exploration Tenement area statistics as at 1 July 2012

## NEW TENEMENTS, WITHDRAWALS & RELINQUISHMENTS

All uranium rights to tenements in South Australia are now relinquished.

An application was made for EL29566 that is prospective for both gold and uranium in the Tanami region of the NT.

## WESTERN AUSTRALIA

### Theseus

During the last three months Toro's exploration effort has been focussed on the Theseus uranium discovery. Drillhole locations ranked by Grade Thickness (GT) values of natural gamma are presented on Figure 5. Drillhole locations are given in Appendix 2.

## Theseus (Cont'd)

The 2012 drilling campaign kicked off at the end of April and was completed on 30 June. A total of 122 mud rotary holes (LM73 to LM194) were drilled for approximately 16,000m during the months of May and June.

Key highlights from this drilling programme include:

- Confirmation of high-grade uranium zones within the Theseus Project envelope as currently defined, including 0.79m @ 1.17% pU<sub>3</sub>O<sub>8</sub> from 124.32m in LM175 [0.92%GT]. An interpretative cross section is shown as Figure 7 for this area highlighting the redox control on mineralisation;
- Development of predictive “tools” to clarify and predict higher-grade mineralisation at the “nose” of individual roll-fronts. This is evidenced by the success of two specifically targeted drillholes (shown on Figure 4):
  - LM168 reporting: 3.34m @ 0.08% pU<sub>3</sub>O<sub>8</sub> from 106.47m[0.27%GT];
  - LM170 reporting: 1.09m @ 0.11% pU<sub>3</sub>O<sub>8</sub> from 101.34m[0.12%GT].
- This targeting success gives Toro added confidence that future drilling will be able to target other high-grade uranium zones in the project area and so reduce exploration and drilling costs. The northern mineralised zone (Figure 4, “Northern Roll Front Zone”), which can now be traced over a strike length of 1,400m, ranges between 100m to 150m wide and averages 2.5m thickness at an average grade of 0.09% pU<sub>3</sub>O<sub>8</sub>, and is still open in two directions;
- Extending the southern mineralised zone to a strike length of at least 2.5km, remaining open to the southeast beyond LM174 that reports stacked mineralised lenses: such as 1.5m @ 0.09% pU<sub>3</sub>O<sub>8</sub> from a depth of 123.7m [0.13%GT] and also 2.63m @ 0.04% pU<sub>3</sub>O<sub>8</sub> from a depth of 146.79m [0.10%GT] in the basement;
- The mineralised envelope at Theseus, defined by greater than 0.5m thickness at 0.01% eU<sub>3</sub>O<sub>8</sub> intersections, now covers a contiguous area of at least 6km by 1km that is open to the east, southeast, north and northwest.
- A new mineralised area intercepted in drillholes LM0105 (0.57m @ 0.12% pU<sub>3</sub>O<sub>8</sub> from 109.75m) and LM0106 (3.97m @ 0.02% pU<sub>3</sub>O<sub>8</sub> from 118.86m) lies outside the previously defined mineralised footprint extending mineralisation to the east.
- A new mineralised area that is at least 200m wide can be traced for at least 1km lying in the north-west of the Theseus prospect. Although this zone is not yet fully defined, drillhole LM143 reports a very wide intersection of: 10.64m @ 0.02% eU<sub>3</sub>O<sub>8</sub> from 109.01m.

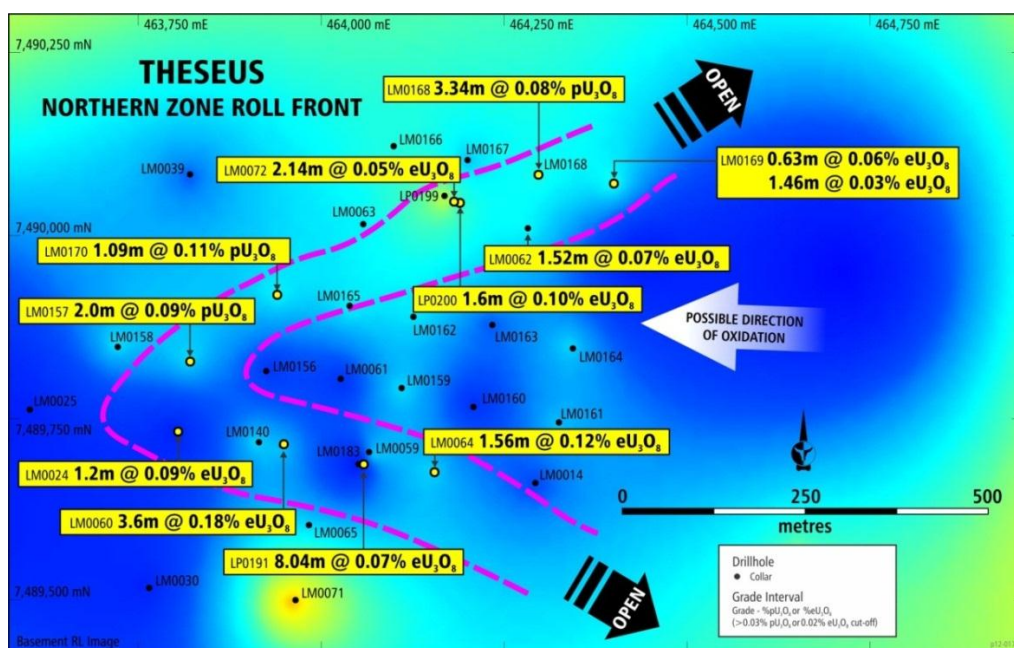


Figure 4: Drill plan of the Northern Zone of mineralisation at the Theseus Prospect showing drillhole collars

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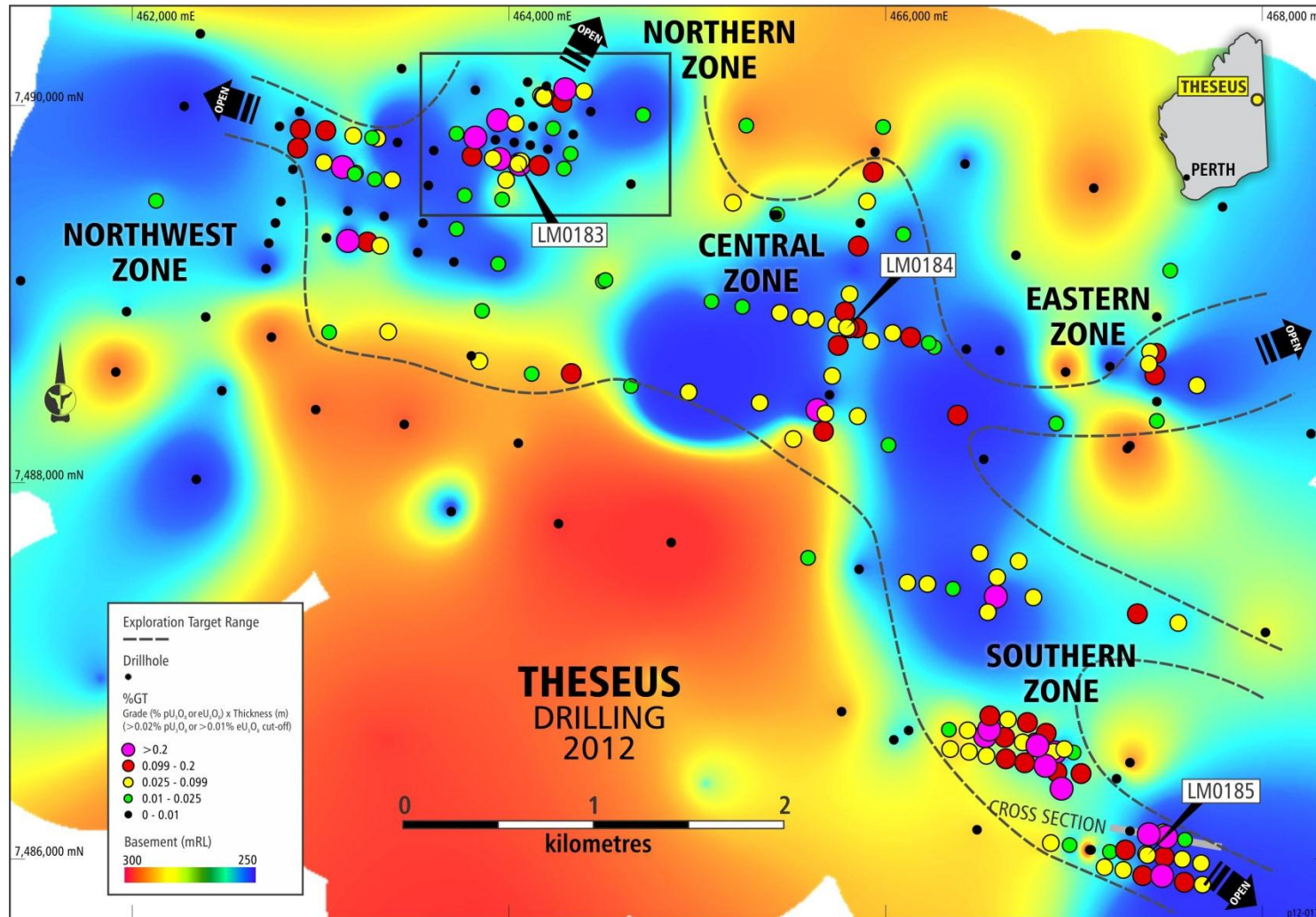


Figure 5: Drill plan of the Theseus Prospect showing drillhole collars ranked by %GT, and updated mineralised footprint

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## Theseus (Cont'd)

Drill core within uranium mineralised zones was extracted from three mud rotary holes: LM183, LM184 and LM185. Figure 5 shows the location of these cored holes. This core is currently being processed and sampled for assay and geotechnical assessment.

Drillhole LM183 was drilled next to LM59, a gamma calibration drillhole to be used in the future as a PFN calibration hole. Drill core recovery in this hole was about 70%.

Drillhole LM184, was drilled as a twin of LP184 (2011 aircore drilling) and reports: 3.63m @ 0.07% eU<sub>3</sub>O<sub>8</sub> [0.24%GT] compared to the original 2.68m @ 0.05% eU<sub>3</sub>O<sub>8</sub> [0.12%GT]. This confirmation of the original gamma data gives Toro confidence in the gamma data collected in 2009 to 2011 and the equivalent uranium grades. Drill core recovery was about 50%.

Drillhole LM185 was drilled in the Southern Zone with the aim of providing lithological control between a lower grade mineralised zone and a high grade zone around LM175. The mineralised interval in core (Figure 6) is a medium to dark brown silty fine sand. Drill core recovery was 70%.

Assay results from the core holes will be used to confirm uranium mineralisation values and add confidence to technical work done so far that indicates a disequilibrium factor of 1.4 for gamma data obtained from closed canister work (see ASX release 13 June 2012).

Toro is presently compiling all relevant geophysical and geological data and completing a comprehensive QA/QC review program to be used in a Resource estimation for Theseus.

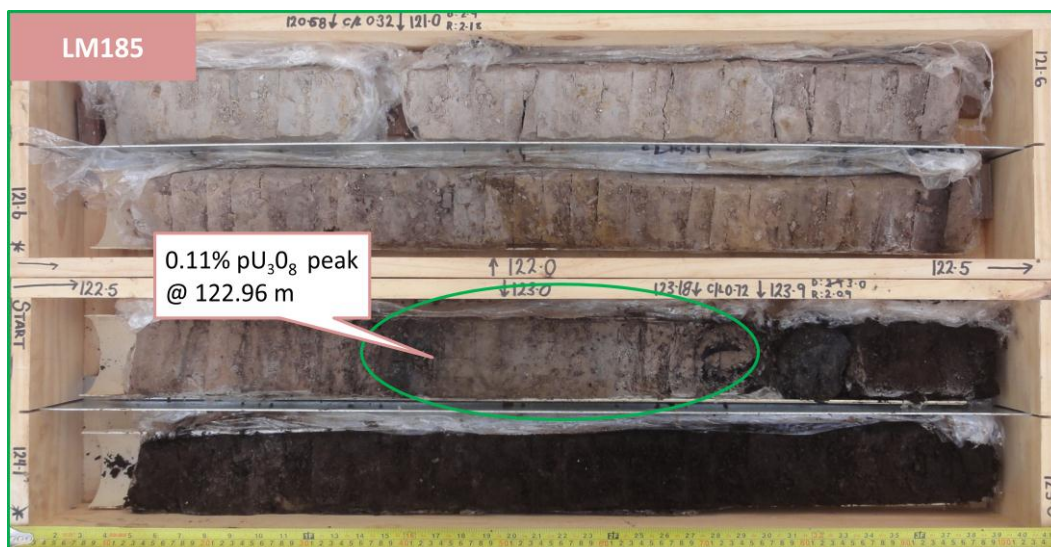


Figure 6: LM185 core showing silty fine sands, mineralised in a redox zone

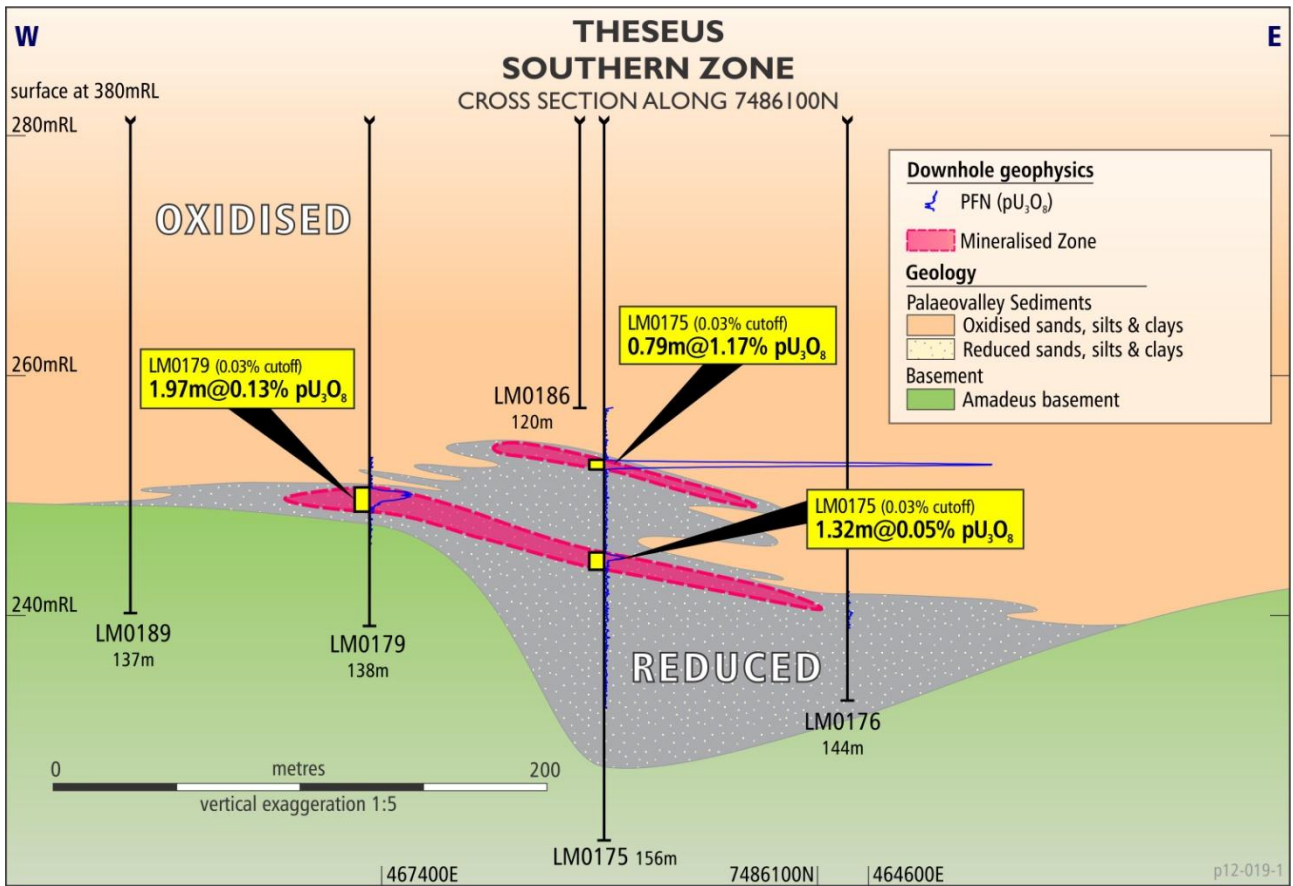


Figure 7 : Southern Zone interpretative Cross-Section

## NORTHERN TERRITORY

Apart from attending Aboriginal Land Rights Act meetings organised by the Central Land Council, no fieldwork was undertaken in the NT this quarter.

**Greg Hall**  
Managing Director  
Toro Energy Limited

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For media enquiries contact: Kevin Skinner 08 8234 9555

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# EXPLORATION PROJECT AREAS AUSTRALIA AFRICA June 2012



## AUSTRALIA

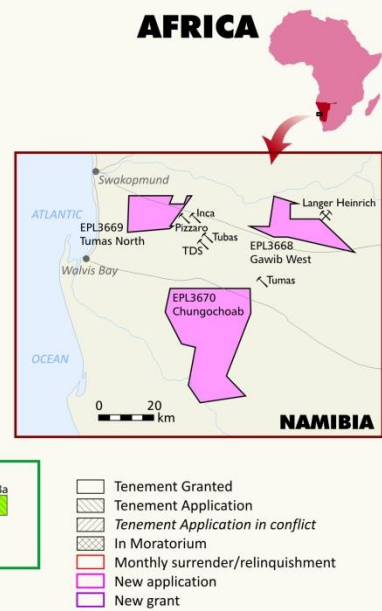
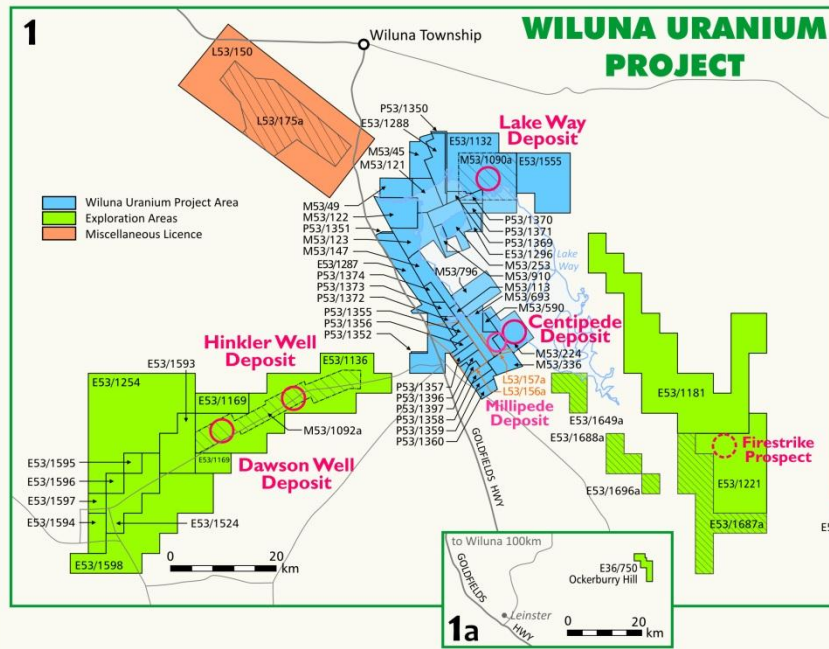
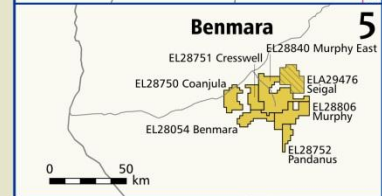
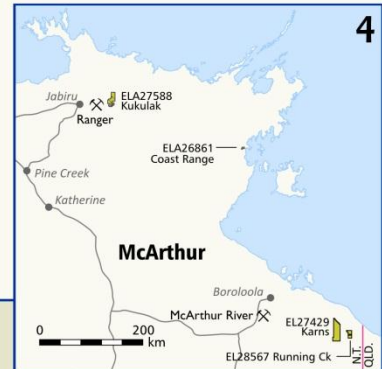
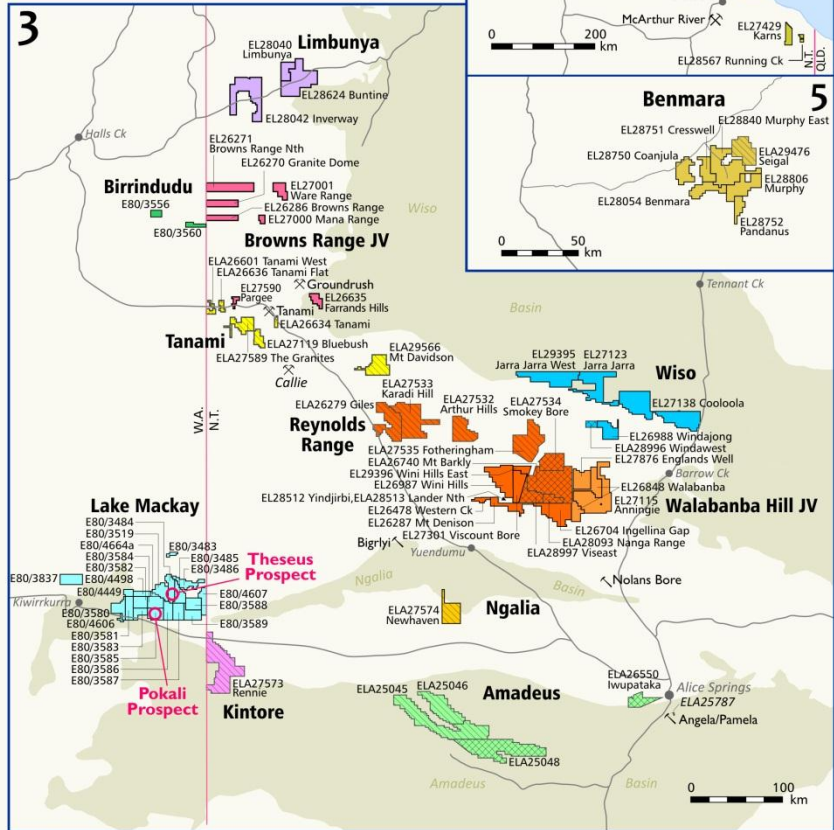
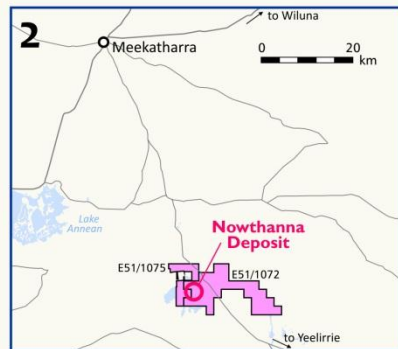


Figure 8: Wiluna district and exploration tenements in Australia or Namibia as at 30 June 2012

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## APPENDIX I: COMPETENT PERSON'S STATEMENT

The information in this report that relates to Exploration Results and Mineral Resources is based on information compiled by:

- 1) Information in this report is based on information compiled by Mr Mark McGeough, who is a Fellow of the Australasian Institute of Mining and Metallurgy. Mr McGeough is a full-time employee of Toro, and has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr McGeough consents to the inclusion in this release of the matters based on his information in the form and context in which it appears.
- 2) Information in this report relating to Deconvolved Gamma Results, is based on information compiled by Mr David Wilson BSc MSc who is a Member of the Australasian Institute of Mining and Metallurgy. Mr Wilson is a full-time employee of 3D Exploration Ltd, a consultant to Toro and has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Wilson consents to the inclusion in this release of the matters based on his information in the form and context in which it appears.
- 3) \* Downhole gamma logging of drill holes provides a powerful tool for uranium companies to explore for and evaluate uranium deposits. Such a method measures the natural gamma rays emitted from material surrounding a drill hole. Gamma radiation is measured from a volume surrounding the drill hole that has a radius of approximately 35cm. The gamma probe is therefore capable of sampling a much larger volume than the geological samples recovered from any normal drill hole.
- 4) Gamma ray measurements are used to estimate uranium concentrations with the commonly accepted initial assumption being that the uranium is in (secular) equilibrium with its daughter products (or radio-nuclides) which are the principal gamma ray emitters. If uranium is not in equilibrium (viz. in disequilibrium), as a result of the redistribution (depletion or enhancement) of uranium and/or its daughter products, then the true uranium concentration in the holes logged using the gamma probe will be higher or lower than those reported in this announcement.
- 5) The logging of aircore was undertaken by Toro Energy Ltd utilising an Auslog Logging System. The gamma tools were calibrated in Adelaide at the Department of Water in calibration pits constructed under the supervision of CSIRO. Toro Energy carries out regular recalibration checks to validate the accuracy of gamma probe data.
- 6) The gamma ray data was converted from counts per second to  $eU_3O_8$  using calibration factors obtained from measurements made at the calibration pits. The  $eU_3O_8$  data was also adjusted by an attenuation factor, determined onsite, due to logging in drill rods. These factors also take into account differences in drill hole size and water content. The  $eU_3O_8$  data has been filtered (deconvolved) to more closely reproduce the true grades and thicknesses where thin narrow zones are encountered.
- 7) The various calibration factors and deconvolution parameters were calculated by David Wilson BSc MSc MAusIMM from 3D Exploration Ltd based in Perth, Western Australia.
- 8) Bore Hole Geophysical Services based in Perth, WA collected down-hole gamma measurements along with density and resistivity measurements in mud rotary holes.
- 9) All drill holes are vertical and all intersections are considered to be true widths.
- 10) Downhole gamma and PFN measurements in hole LM0054 and LM0055 were collected by GAA Wireline of Mt Barker SA. For further information on the use and calibration of the PFN readers are directed to the GAA Wireline website [www.gaawireline.com](http://www.gaawireline.com)
- 11) The information in this report that relates to Mineral Resources is based on information compiled by Dr Katrin Karner of Toro Energy Limited, Mr Robin Simpson and Mr Daniel Guibal of SRK Consulting (Australasia) Pty Ltd. Daniel Guibal takes overall responsibility for the Resource Estimate, and Dr Karner takes responsibility for the integrity of the drilling and bulk density results. Dr Karner, Mr Simpson and Mr Guibal are Members of the Australasian Institute of Mining and Metallurgy (AusIMM), and have sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity they are undertaking to qualify as Competent Persons as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code 2004)'. The Competent Persons consent to the inclusion in this release of the matters based on the information in the form and context in which it appears

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## APPENDIX 2: DRILL SUMMARY

Hole ID	GDA 94 Easting	GDA 94 Northing	Max Depth
LM0073	466730	7486619	126
LM0074	466631	7486646	122
LM0075	466437	7486681	123
LM0076	466336	7486691	122
LM0077	467086	7486560	120
LM0078	466948	7486584	138
LM0079	466638	7486529	130
LM0080	467229	7486427	132
LM0081	467037	7486458	128
LM0082	466836	7486495	128
LM0083	466341	7486583	122
LM0084	466046	7486632	132
LM0085	466844	7486495	132
LM0086	466736	7486514	132
LM0087	466538	7486549	129
LM0088	466441	7486566	124
LM0089	466934	7486375	130
LM0090	466548	7486686	130
LM0091	466753	7486724	130
LM0092	466652	7486741	130
LM0093	466556	7486759	130
LM0094	467381	7486028	132
LM0095	467274	7486046	138
LM0096	467083	7486051	88
LM0097	466976	7486074	136
LM0098	467090	7486050	127
LM0099	466876	7486082	120.5
LM0100	467478	7486013	162
LM0101	466805	7486601	132
LM0102	465860	7487536	138
LM0103	466354	7487434	150
LM0104	466586	7487390	144
LM0105	467337	7487303	133
LM0106	467558	7487252	134
LM0107	466224	7487463	138
LM0108	466595	7487498	132
LM0109	466543	7487307	150
LM0110	465240	7488927	144
LM0111	467441	7488128	84
LM0112	467437	7488324	138
LM0113	465631	7488860	132
LM0114	465740	7488835	132
LM0115	465845	7488820	137
LM0116	465923	7488749	132
LM0117	466132	7488769	999

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Hole ID	GDA 94 Easting	GDA 94 Northing	Max Depth
LM0118	466229	7488738	132
LM0119	466426	7488706	132
LM0120	465544	7488875	138
LM0121	465667	7488270	126
LM0122	465680	7488366	132
LM0123	465700	7488465	132
LM0124	465718	7488564	132
LM0125	465744	7488728	132
LM0126	465784	7488906	134
LM0127	465813	7489002	132
LM0128	465827	7489101	144
LM0129	465855	7489249	132
LM0130	465902	7489488	132
LM0131	465934	7489647	120
LM0132	465984	7489882	122
LM0133	462892	7489872	138
LM0134	463025	7489862	132
LM0135	462885	7489967	132
LM0136	462780	7489890	132
LM0137	462878	7489774	132
LM0138	463172	7489841	126
LM0139	463269	7489831	132
LM0140	463915	7489718	132
LM0141	463288	7489610	132
LM0142	463190	7489643	126
LM0143	463117	7489668	132
LM0144	463243	7489273	126
LM0145	463144	7489284	132
LM0146	463033	7489300	126
LM0147	463014	7489692	138
LM0148	462850	7489663	132
LM0149	462792	7489487	132
LM0150	467441	7488222	48
LM0151	467442	7488432	132
LM0152	467436	7488630	40
LM0153	462707	7489135	142
LM0154	462726	7489269	132
LM0155	462758	7489379	132
LM0156	463925	7489815	138
LM0157	463821	7489828	132
LM0158	463722	7489848	132
LM0159	464110	7489792	132
LM0160	464208	7489766	138
LM0161	464325	7489745	132
LM0162	464126	7489889	132
LM0163	464234	7489878	136
LM0164	464344	7489846	132

PFN results are reported using a 300ppm cut off and designated as pU<sub>3</sub>O<sub>8</sub> with Natural Gamma data using a 200ppm cut off reported as eU<sub>3</sub>O<sub>8</sub>  
All results are reported as %. 0.1% is equal to 1000ppm U<sub>3</sub>O<sub>8</sub>.

Hole ID	GDA 94 Easting	GDA 94 Northing	Max Depth
LM0165	464039	7489904	132
LM0166	464099	7490122	132
LM0167	464200	7490103	134
LM0168	464297	7490083	132
LM0169	464400	7490071	132
LM0170	463940	7489919	132
LM0171	467163	7485956	132
LM0172	467261	7485944	130
LM0173	467366	7485917	132
LM0174	467463	7485908	162
LM0175	467492	7486119	156
LM0176	467592	7486103	144
LM0177	467574	7486000	150
LM0178	467675	7485982	144
LM0179	467395	7486132	138
LM0180	466604	7487598	90
LM0181	466503	7487624	138
LM0182	466709	7487585	132
LM0183	464051	7489688	122.34
LM0184	465793	7488818	113
LM0185	467390	7486024	127.4
LM0186	467481	7486118	120
LM0187	467581	7485881	156
LM0188	467687	7485868	145.4
LM0189	467297	7486150	137
LM0190	467433	7488681	126
LM0191	467438	7488877	126
LM0192	467407	7488694	132
LM0193	467398	7488625	126
LM0194	467478	7486140	150

At this stage, a review is underway of the GAA gamma data supplied to Toro. The main gamma collecting tool known as the multi survey tool (MST) reported a major difference in calibrations in the Adelaide pits post the drilling program. Gamma collected on other tools did not show this variation and will be used to check drillholes LM113 to LM174. Data will be published in a final form once this review is complete.

PFN results are reported using a 300ppm cut off and designated as pU<sub>3</sub>O<sub>8</sub> with Natural Gamma data using a 200ppm cut off reported as eU<sub>3</sub>O<sub>8</sub>  
All results are reported as %. 0.1% is equal to 1000ppm U<sub>3</sub>O<sub>8</sub>.

**APPENDIX 5B**  
**Mining exploration entity quarterly report**

**TORO ENERGY LTD**

ABN. 48 117 127 590	Quarter ended June 2012	
<b>Consolidated statement of cash flows (Note 6.0)</b>		
<b>Cash flows related to operating activities</b>	Current quarter \$A'000	Year to date (12months) \$A'000
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration and evaluation	(3,290)	(17,825)
(b) development	-	-
(c) production	-	-
(d) administration	(576)	(3,268)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	183	1,141
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other	-	-
<b>Net Operating Cash Flows</b>	<b>(3,683)</b>	<b>(19,952)</b>
<b>Cash flows related to investing activities</b>		
1.8 Payment for purchases of: (a) prospects	-	(6,234)
(b) equity investments	-	-
(c) other fixed assets	(13)	(119)
1.9 Proceeds from sale of: (a) prospects	500	4,250
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other	-	-
<b>Net Investing cash flows</b>	<b>487</b>	<b>(2,103)</b>
1.13 Total operating and investing cash flows (carried forward)	<b>(3,196)</b>	<b>(22,055)</b>
1.13 Total operating and investing cash flows (brought forward)	(3,196)	(22,055)
<b>Cash flows related to financing activities</b>		
1.14 Proceeds from issues of shares, options, etc	-	5,320
1.15 Proceeds from sale of forfeited shares	-	-
1.16 Proceeds from borrowings	-	-
1.17 Repayment of borrowings	-	-
1.18 Dividends paid	-	-
1.19 Other	(119)	(119)
<b>Net financing cash flows</b>	<b>(119)</b>	<b>5,201</b>
<b>Net increase (decrease) in cash held</b>	<b>(3,315)</b>	<b>(16,854)</b>
1.20 Cash at beginning of quarter / year to date	16,124	29,663
1.21 Exchange rate adjustments to item 1.20	-	-
1.22 <b>Cash at end of quarter</b>	<b>12,809</b>	<b>12,809</b>

<b>Payments to directors of the entity and associates of the directors</b>		
<b>Payments to related entities of the entity and associates of the related entities</b>		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	186
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25 Explanation necessary for an understanding of the transactions		
Directors' fees, wages, expenses and superannuation for the quarter		
<b>Non-cash financing and investing activities</b>		
2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows		
Nil		
2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest		
Nil		

Financing facilities available	Amount available	Amount used
	\$A'000	\$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter	\$A'000
4.1 Exploration and evaluation:	2,998
4.2 Development	-
4.3 Production	-
4.4 Administration	817
<b>Total</b>	<b>3,815</b>

Reconciliation of cash	Current quarter	Previous quarter
	\$A'000	\$A'000
Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		
5.1 Cash on hand and at bank	2,589	2,102
5.2 Deposits at call	10,220	14,022
5.3 Bank overdraft		
5.4 Other (provide details)		
<b>Total: cash at end of quarter (item 1.22)</b>	<b>12,809</b>	<b>16,124</b>

Changes in interests in mining tenements					
		Tenement reference	Nature of interest (note 2)	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed				
6.2	Interests in mining tenements acquired or increased		See Annexure 1		

#### Issued and quoted securities at end of current quarter

		Total number	Number quoted	Issue price per security (cents)	Amount paid up per security (cents)
7.1	<b>Preference securities</b> <i>(description)</i>				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	<b>Ordinary securities</b>	1,041,936,676	1,041,936,676	Fully paid	Fully paid
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5	<b>Convertible debt securities</b> <i>(description)</i>				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	<b>Options</b> <i>(description and conversion factor)</i>	100,000 760,000 500,000 3,000,000 850,000 1,665,000 1,000,000 5,555,000 4,270,000 5,000,000 1,000,000 250,000 250,000 750,000 500,000 750,000 10,300,000 525,000		<u>Excise Price</u> \$1.21 \$0.61 \$0.73 \$0.73 \$0.55 \$0.25 \$0.25 \$0.22 \$0.22 \$0.22 \$0.30 \$0.15 \$0.22 \$0.11 \$0.22 \$0.25 \$0.13 \$0.13	<u>Expiry Date</u> 2/07/2012 13/12/2012 18/11/2012 19/11/2012 6/08/2013 17/12/2013 19/03/2014 2/02/2015 3/01/2016 11/01/2016 11/01/2016 26/05/2016 26/05/2016 30/06/2016 30/06/2016 30/06/2016 31/07/2016 25/08/2016
7.8	Issued during quarter				



7.9	Exercised during quarter			
7.10	Cancelled during quarter	100,000	\$1.21	9/04/2012
7.11	<b>Debentures</b> <i>(totals only)</i>			
7.12	<b>Unsecured notes</b> <i>(totals only)</i>			

**Compliance statement**

- 1.0 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2.0 This statement does give a true and fair view of the matters disclosed.



Sign here:.....  
Company Secretary

Date: 27 Jul 2012

TODD ALDER

Print name: .....

**Notes**

- 1.0 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2.0 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3.0 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4.0 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5.0 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

**ANNEXURE 1**

## Changes in interest in mining tenements

Tenement reference	Nature of interest	Interest at beginning of quarter*	Interest at end of quarter
	<u>South Australia</u>		
EL4025	Uranium Rights Surrendered - Painted Hill	0%	0%
EL4132	Uranium Rights Surrendered - Birthday Hill	0%	0%
EL4283	Uranium Rights Surrendered - Whire Hill	0%	0%
EL4390	Uranium Rights Surrendered - Mt Hawker	0%	0%
EL3761	Uranium Rights Surrendered - Roxby North	0%	0%
EL3762	Uranium Rights Surrendered - Acropolis South	0%	0%
EL4745	Uranium Rights Surrendered - Bonython Hill	0%	0%

\*Note: Percentage interests relate to Toro's equity interest in the tenements which may be nil due to uranium rights being held or joint venture earn-in arrangements not yet crystalising.