June 09, 2015.

MEREENIE ACQUISITION

"CONSOLIDATION & CATALYST"

Queensland Investors Club Dinner Presentation

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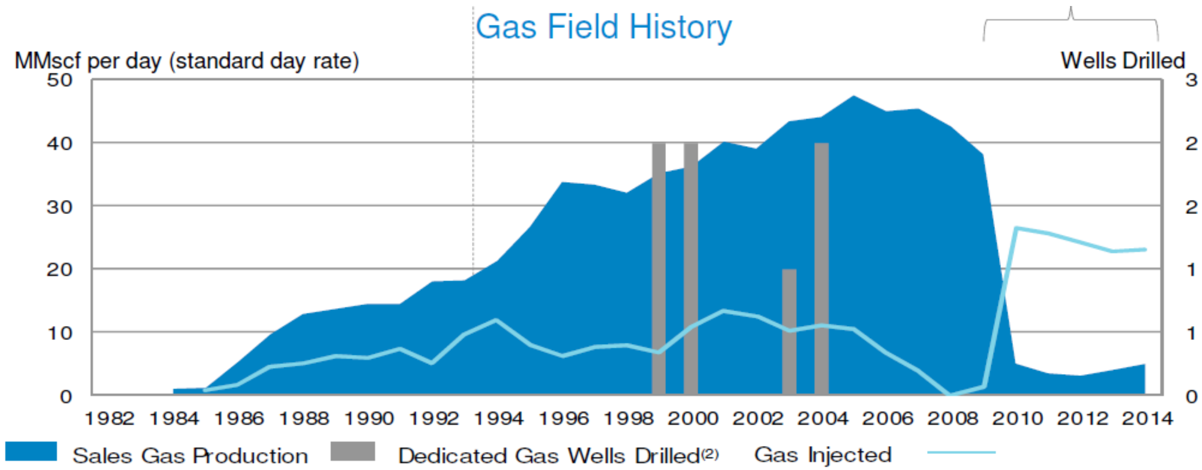
THE ASSET

Mereenie Oil & Gas Field



- Discovered in 1963 | Production in 1984
- Gas accumulation with an oil rim
- Recent Focus as Oil producer due to lack of gas markets
- Major long-term gas contract ended in 2008
- 5 discovered zones namely Stairway Sandstone formation and Pacoota Sandstone P1-4
- Since 2008 gas has primarily been re-injected
- 123 PJ internal estimate of 2P Reserves with 120 PJ of internal estimate of 2C*
- Present production capacity of 45 TJ/d (15PJ p.a.)
- Good gas flows whilst drilling the Stairway and Pacoota Sandstone 2 & 4 but not completed
- Significant existing infrastructure, including 270km pipeline to Alice Springs
- Present contracted gas sales of 5TJ/d (1.68 PJ p.a.)
- Gas reserves have not been developed due to lack of market

* Estimates based on reserve data presented in the Mereenie data room and recent production history

MEREENIE ACQUISITION STRATEGY

The immediate objective of this acquisition is to:

① *Provide immediate financial underpinning to Central*

AND

② *Maximise uncontracted gas reserves as a catalyst for NEGI*

Thereby re-rating our production assets and surrounding exploration acreage.

PART I: CONSOLIDATION

- THE IMMEDIATE BENEFITS -

ACQUISITION OVERVIEW

- *CTP will acquire a 50% interest in the Mereenie Oil & Gas Field from Santos and assume Operatorship*
- *CTP will become Operator across all 3 producing gas fields in Central Australia*
- *Total acquisition cost of A$55m funded by debt and available cash*
- *Compelling value driver (CTP Base IRR > 20%) with immediate benefits to net cash flow and debt financing costs*
- *Substantial upside potential:*
  - *Significant undeveloped oil reserves not valued (oil price rebound potential)*
  - *Significant uncontracted gas reserves and installed production ~ 45TJ/d. New sales opportunities into NT domestic, East Coast (NEGI), or Darwin LNG with low marginal production costs across CTP's portfolio (<$1.50/GJ)*
- *Mereenie is the catalyst to connecting Central Australia with high value markets which will re-rate our surrounding exploration acreage and stimulate new exploration investment*

MEREENIE ACQUISITION

- $55M total acquisition cost
  - $35M Up-Front Cash
  - $5M Pre-NEGI Free-Carry
  - $10M 12-Month Deferred Payment
  - Notional Non-Cash Consideration (SAB Arrangements)
- $5M additional requirement to fund CTP's share of Pre-NEGI work program
- Initial acquisition cash cost of $45M fully funded by debt and available cash
- NEGI contingent cost of $43-53M
  - Contingent on NEGI achieving Financial Close and the Mereenie JV Parties entering into a GTA with the NEGI Proponents
  - CTP will pay Santos a cash payment of $15m and free-carry Santos under a $55-$75m (gross) NEGI Work program to develop gas production at Mereenie.
  - NEGI contingent payment will only occur where it is value accretive to CTP and is anticipated to be fully debt financeable.

Sources and Uses of Funds

Sources	
Available Cash*	5,000,000
Debt Finance	40,000,000
Total Sources of Funds	45,000,000
Uses	
Up-Front Acquisition Cost	35,000,000
Pre-NEGI Work Program	10,000,000
*Total Uses of Funds***	45,000,000

* Mix of existing and available operating cash flow
** Excludes deferred payment of $10M due June 2016

COMPELLING ACQUISITION VALUE DRIVERS

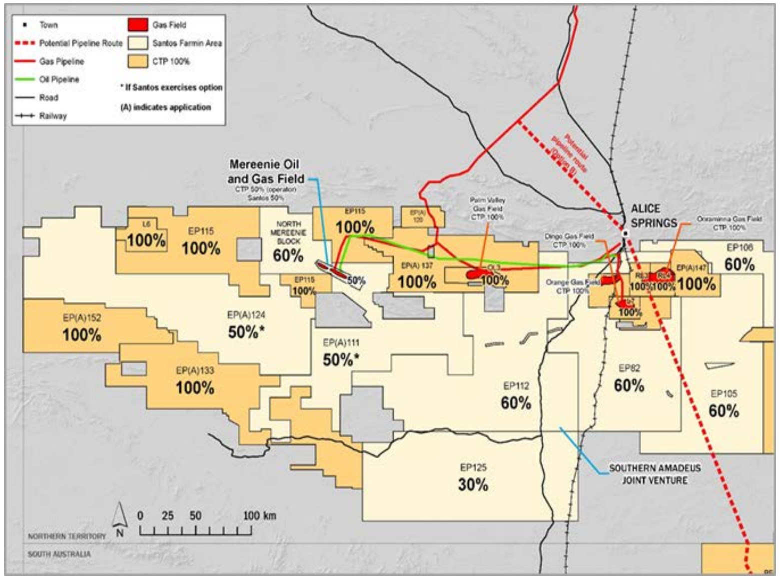
Immediate Benefits:	CTP Share
▪ >600,000 boe sales (Year 1 forecast)	300,000 boe (yr 1)
▪ Reduced OpEx through field rationalisation	$3.5M/yr
▪ Reduced reserve risk lowers interest rate by 1.70%	$850k/yr
▪ Production coverage avoids planned drilling (Dingo-1)	$10M
▪ Utilise a portion of CTP's $120M in tax loss carry	$6.5M (NPV10)
▪ Reduction in net CTP overheads across portfolio	$500k/yr
▪ Significant installed assets acquired:	
– 45TJ/d existing production capacity already installed	$Ms replacement value
– Existing oil pipeline and easement to Alice Springs	270km
– Marginal production cost (within CTP's installed capacity)	<$1.00/GJ
– *123PJ internal estimate of existing 2P gas reserves / 280PJ target	61-140/PJ

* Estimate based on reserve data presented in the Mereenie data room and recent production history

BENEFITS OF FIELD CONSOLIDATION

Opportunity to rationalise operating activity and gas portfolio:

- ✓ Optimisation of all 3 gas fields in Central Australia (Mereenie / Palm Valley / Dingo)
- ✓ Potential to consolidate production across 3 fields
- ✓ Unit costs of production very volume sensitive
- ✓ Marginal production costs are much lower than-CTP’s current production cost of $2/GJ



5-yr Average Annual Cash Flow ($Ms)		
	PV/D ⟶	MRN/PV/D
Revenue	19.4	32.4
Cash Flow Before Debt	11.3	20.0
Debt Service*	(9.2)	(10.2)
Free Cash Flow from Projects	2.1	9.8

** Includes principal amortisation and interest*

Generating $2M annually after all CTP corporate costs and expenses.

OPERATIONAL SAVINGS

- Quality control by blending
- Palm Valley and Mereenie: substantial cost reduction available through increased production – both selling around 5TJ/d
- Remote operations and modern technology are keys to future optimisation
- Mereenie reached production rates of 1,000 bopd in 2014 and gas production of 30 TJ/d
- Mereenie was able to produce at rates of up to 45 TJ/d when fully contracted

EMPLOYMENT PHILOSOPHY

1. **Family Values for Working Families**
   - Maximising the number of employees who can commute daily from their homes in Alice Springs
2. **Northern Territory for Northern Territorians**
   - Maximising employees based at Alice Springs who can be “bused” in from there rather than FIFO workers.
3. **Traditional Values for Traditional Owners**
   - Central is committed to training and employing people on whose land we operate and indigenous employees generally.

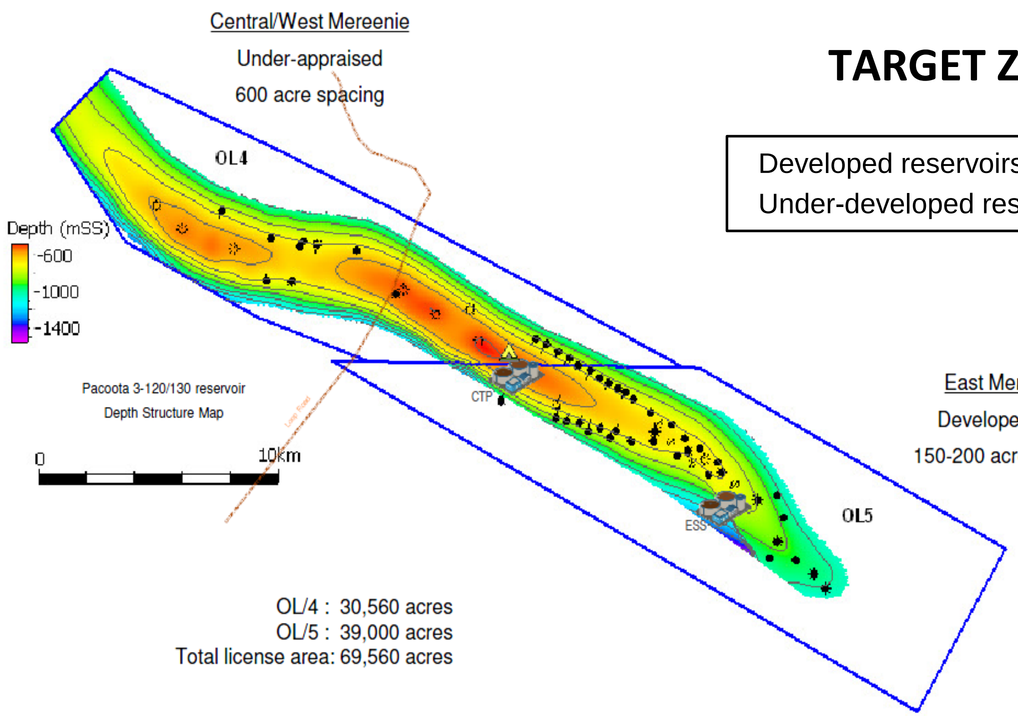
→ *FIFO tax concessions have changed, this facilitates the movements towards the Alice Springs base.*

PRE-NEGI FREE CARRY

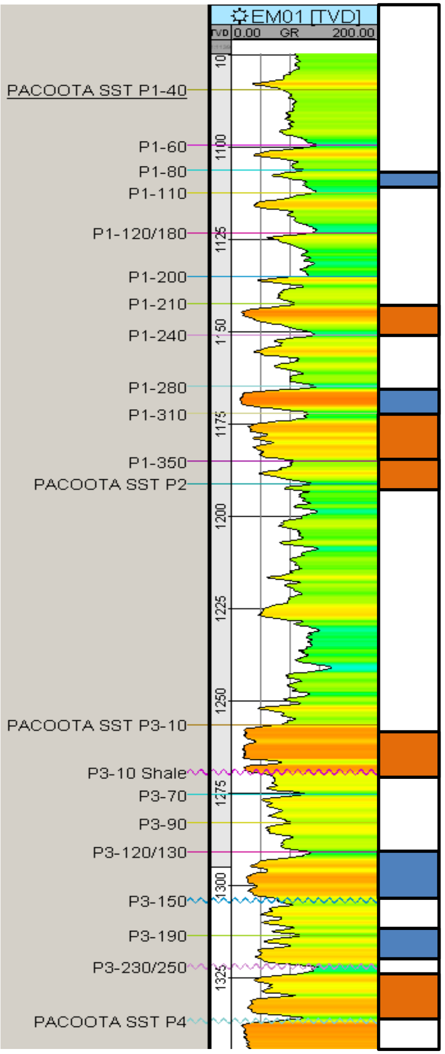
$10M Scope of Works to influence NEGI outcome:

- Review all data acquired since 2009 (when field converted to oil focus)
- Conduct review on the basis of access to high value East Coast market
- Workover wells where gas producing zones are behind pipe and perforate those zones for testing

TARGET ZONES



Developed reservoirs
Under-developed reservoirs



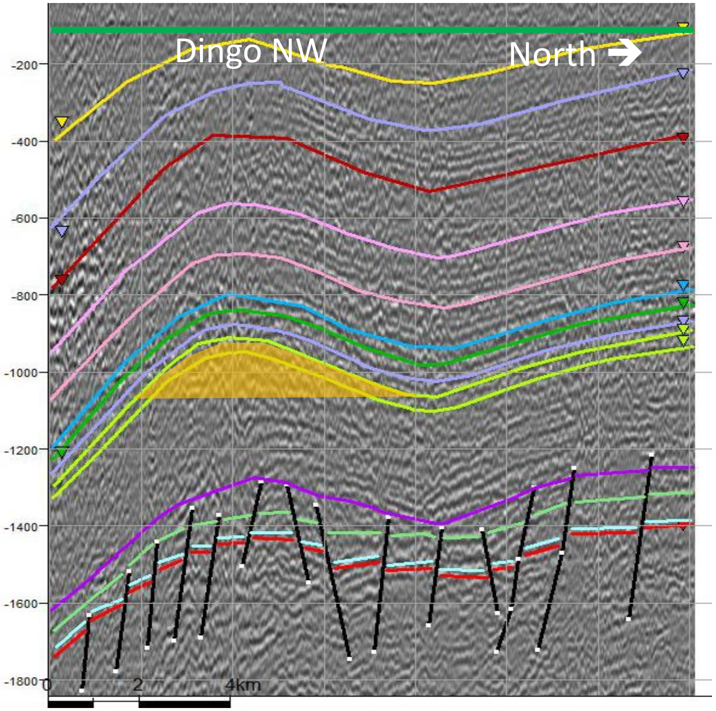
Total 66 wells to date

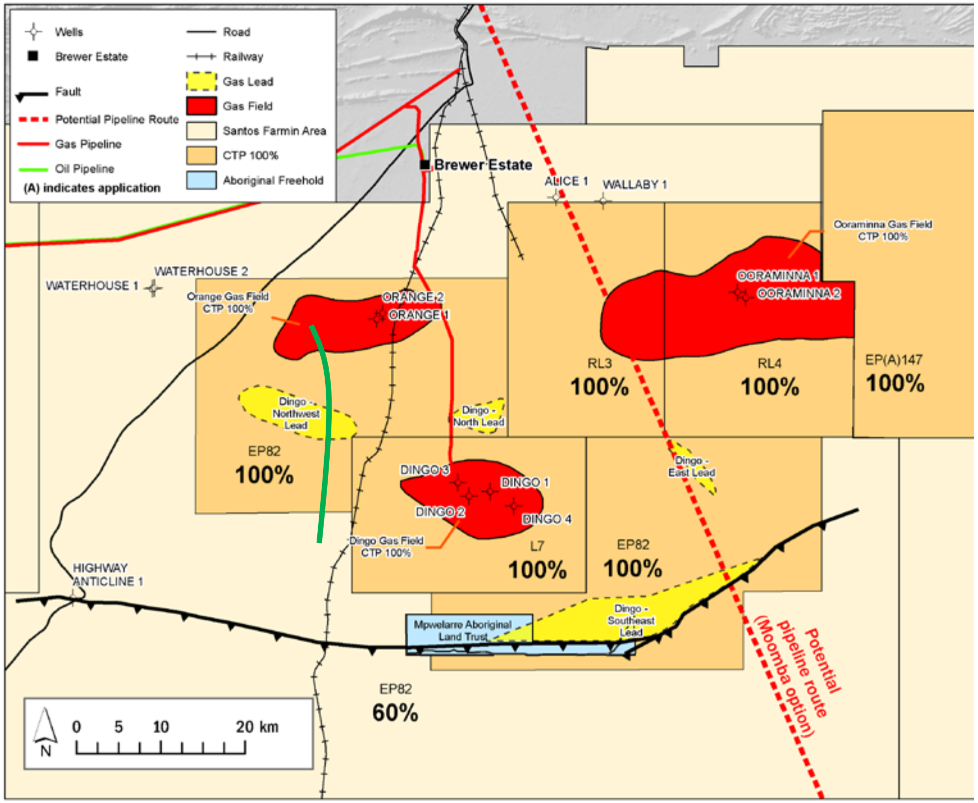
Main producing reservoirs

- Pacoota P1-80 (Gas)
- Pacoota P1-280 (Gas)
- Pacoota P3-120/130 (Gas/Oil)

ACQUIRED 100% IN DINGO AREA TARGETS

- Re-acquired 1,492 km^2, excised from EP82 (Santos at 40% and earning)
- Rationale to mature leads identified around Dingo and Central's 100% infrastructure
- Attractive to find incremental fields
- Seismic acquisition required
- Assess Orange gas field





PART II: CATALYST

- THE FUTURE UPSIDE IS ENORMOUS -

MAJOR UPSIDE OPPORTUNITIES

- 123PJs internal estimate of existing 2P gas reserves at Mereenie*, target of 280PJs by end of 2015
- The NEGI pipeline will add substantial value to CTP
  - NEGI contingent cost of $15M cash and $55M - $75M work program is contingent on CTP benefitting from the NEGI pipeline (must be value accretive)
  - Total NEGI contingent cost is not just reserve acquisition, but funds field production facilities.
  - Could generate ex-field gas sales revenue across CTP's portfolio in excess of $40M/yr (CTP share)
  - Value not only through sales, but in creating a market to stimulate new conventional gas exploration within CTP's extensive exploration acreage.
- Significant gas reserves can be commercialised without NEGI, including:
  - New sales through LNG production at Darwin
  - Incremental gas sales into the domestic NT market
  - New gas commercialisation projects throughout the NT
- 12 mmboe of undeveloped liquids reserves* at Mereenie not currently valued (possible oil price recovery play)
- Mereenie Oil production could add scale to future discoveries in oil-prone EP115

* Estimate based on reserve data presented in the Mereenie data room and recent production history

WHY DOMESTIC GAS?

- The Gas Industry is in a state of flux and change.
  - ✓ *"Out of all the fossil fuels, natural gas has the highest absolute growth. The global demand for natural gas increases by half over the period to 2035"*

    Keisuke Sadamori IEA – 29/13/2013

- Oil and Domestic Gas prices are not linked.
  - Deep & Liquid market
  - Creation of hubs and transparent pricing
  - New model could emerge
  - Days of 30 year bi-lateral contracts are probably numbered
  - US & UK type markets could emerge
    - ➢ Infrastructure will follow that model

- The main goal of the Mereenie acquisition is to facilitate the connection of our Northern Territory Gas Fields to the eastern seaboard markets.
  - ✓ *"Without affordable and reliable gas supplies our manufacturers will struggle to compete and households will pay higher prices."*

    NSW Premier Mike Baird – 07/11/2014

WHAT NEGI MEANS FOR CENTRAL

Central Petroleum

NEGI would unlock value in CTP's production assets and surrounding exploration portfolio:

- ✓ East Coast market demand unsatisfied → significant shortfall becoming apparent
- ✓ NEGI connects CTP's gas reserves to the high-value East Coast markets (e.g. recent IPL 15PJ/yr HOA)
- ✓ Total target gas sales across CTP's portfolio following NEGI is 15 – 25 PJ per annum (CTP Share) with an NPV in the order of $200M.
- ✓ Access to this market will significantly increase–the value of CTP's exploration acreage.
- ✓ Exploration capital to become more readily available following market access
- ✓ Acquired the Mereenie Alice Springs Oil Pipeline and easement – possible alternative route to Alice Springs for NEGI's Moomba option

- ✓ **10 October 2014:** COAG appoints NT Government to lead the process
- ✓ **7 November 2014:** NSW & NT sign gas pipeline MOU
- ✓ **16 December 2014:** The Giles Government receives 14 Expressions of Interest
- ✓ **19 December 2014:** 11 companies shortlisted to proceed to the next stage of the bid process
- ✓ **1 April 2015:** 4 companies are invited to participate in the Request for Final Proposals stage "the pipeline is now almost certain" – Adam Giles
- ✓ **12 May 2015:** Federal Budget announces $5bn in concessional loans for infrastructure projects in WA, NT & QLD including pipelines
- ❑ **Q4 2015:** Selection of a preferred NEGI proponent
- ❑ **2016:** NEGI Financial Investment Decision (FID)
- ❑ **2018:** NEGI pipeline commencement

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