

# Central Petroleum Limited (ASX:CTP)

## Central Poised for Growth

### Future in the Pipeline

RIU Good Oil Conference - Perth

Tuesday, 9<sup>th</sup> September 2014



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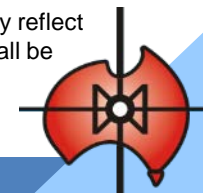
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# Progress To Date

- Central is an Oil and Gas Producer
  - Oil at Surprise 180-200BOPD
  - Gas at Palm Valley
  - Development at Dingo
- Santos goes to Stage 2 at Southern Amadeus
- Mt Kitty being logged
- Drilling commenced at Southern Georgina with Total



# Climate for Change

- NT was a stranded gas market
- Darwin an LNG exporting hub
- Fracking debate where logic was optional is facing a reality check
  - 1948 was first frac; since 1950's 780 wells in WA alone have been fraced
  - Half the world's oil and gas is from fraced source (higher in onshore Australia)
  - Last "million fracs" in US EPA says no recorded incidence of aquifer damage; in Australia nearly 2000 fracs again with no recorded incidence of aquifer damage due to fracing
- NSW & VIC facing gas shortage within 4 years exasperated by myopic moratorium
- Solution is NT
- Best long term answer is Moomba – APA

*"But sometimes the cheapest option up front is not the cheapest option in the long term," APA Group Chief Executive Mick McCormack said. "The cheapest in the long term would be to go down to Moomba, since it doesn't need the construction or upgrades of other pipelines". (Brian Robins, SMH-Online, 26 August 2014, "Canberra willing to back missing gas pipeline link")*

- Central role in rescuing NSW
- Toll roads are model for pipeline rescue



# Hard Work Done

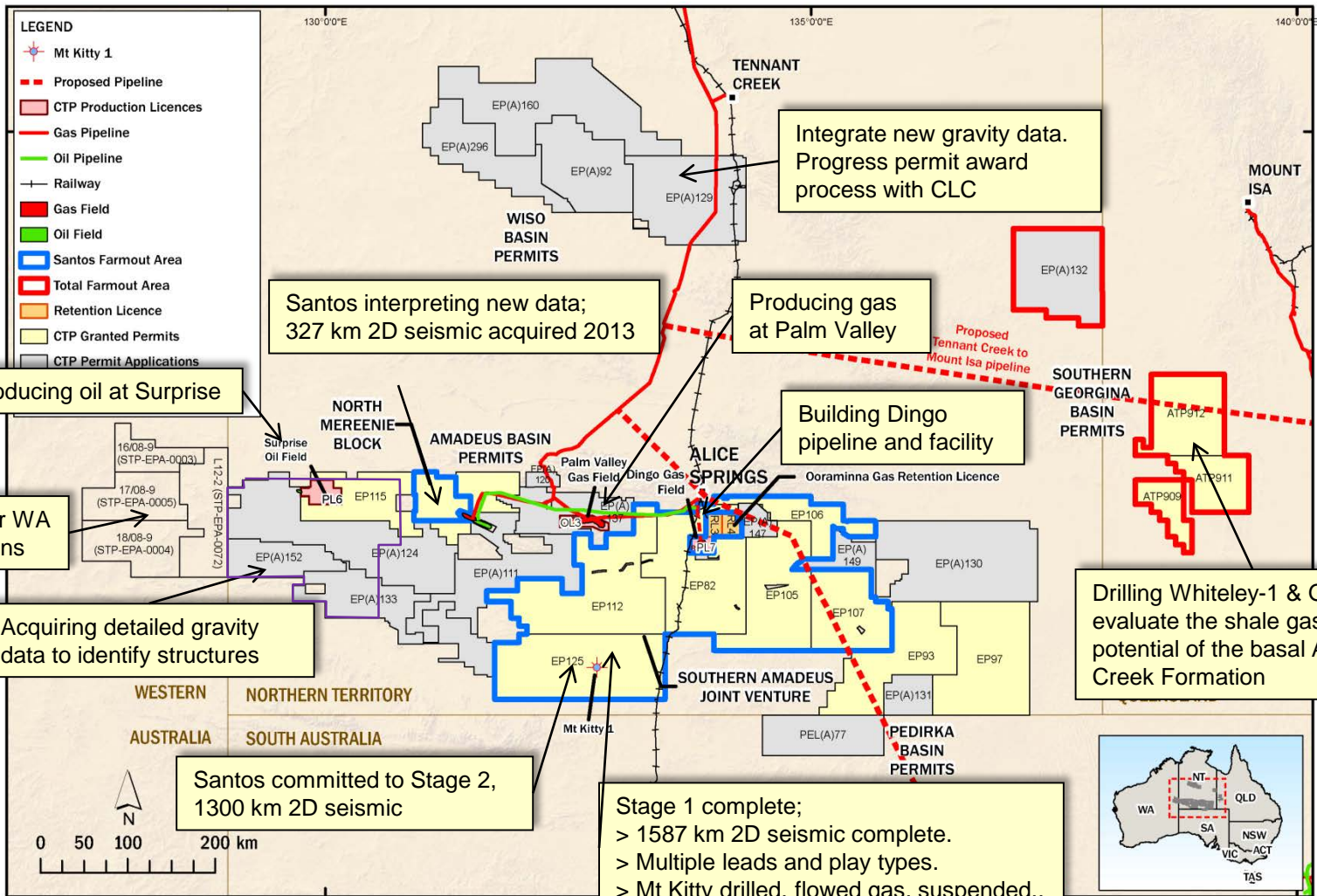
- Rejuvenated Board
- Experienced Management Team
- Costs under control
- Strategic Partnership
- Inventory of targets determined



# Low Hanging Fruit Awaiting Market

- 200PJ await pipeline announcement
- Palm Valley recharge surprises on upside
- Palm Valley Deep to leverage off infrastructure
- Good prospects around Dingo & Ooramina
- All NT acreage uplifted by interconnectivity to eastern seaboard
- Central prefers domestic contracts as cheapens cost of capital
- Social licence underwritten by commitment to Traditional Owners (30% of operational workforce are TOs)





# NT gas not an easy solution for NSW

# US shale expert urges speed on fracking

THE AGE

*The Sydney Morning Herald*

**Gas plan to power the nation**

**Canberra urged to back gas pipeline link**

AFR Tuesday 2 September 2014  
www.afr.com | The Australian Financial Review

Editorial & Opinion 47

# Stumbling towards the worst of all worlds on gas

**Canberra may back missing gas pipe link**

# Combet endorses coal seam gas, carbon capture and storage



## The Sydney Morning Herald

*On Tuesday Fairfax Media reported Mr Macfarlane supported the creation of a national gas market, to help ensure supply stability to NSW. "The only solution to the gas supply problem in NSW appears to be interconnection," he said. "[Gas] could become very expensive. There are people speculating it could cost \$10 a gigajoule."*

James Massola, Angela Macdonald-Smith, Brian Robins  
27 August 2014  
The Sydney Morning Herald

## FINANCIAL REVIEW

*Central Petroleum's Richard Cottee reckons if the pipeline was approved today, he could have 200 petajoules of gas from its Palm Valley and Dingo fields near Alice available by the time it came into operation.*

Angela Macdonald-Smith  
29 August 2014  
The Australian Financial Review

*Group chief executive Mick McCormack said that "of course federal funding would assist in getting the project over the line. But we haven't sought that, right now we just want to see what the market will support".*

*"We haven't commenced a [\$2 million, two year] feasibility study seeking support for that, in a perfect world [the] market will underwrite the project," he said.*

*"The cheapest in the long term would be to go down to Moomba, since it doesn't need the construction or upgrades of other pipelines."*

James Massola, Angela Macdonald-Smith, Brian Robins  
27 August 2014  
The Sydney Morning Herald

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Brian Robins, SMH-Online  
26 August 2014, "Canberra willing to back missing gas pipeline link"



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