

Beach Energy Ltd  
 ABN: 20 007 617 969  
 ASX Code: BPT

25 Conyngham Street  
 GLENSIDE SA 5065

GPO Box 175  
 ADELAIDE SA 5001

Tel: +61 8 8338 2833  
 Fax: +61 8 8338 2336

Web:  
[www.beachenergy.com.au](http://www.beachenergy.com.au)  
 Email:  
[info@beachenergy.com.au](mailto:info@beachenergy.com.au)

### ASX RELEASE

For Immediate Release – 5 October 2011  
 Ref. #114/11

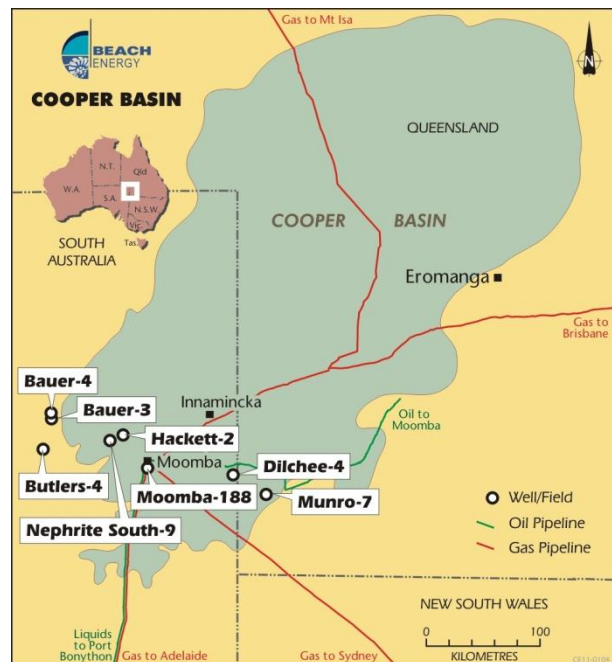
### AUSTRALIA

#### Beach Operated Cooper-Eromanga Oil – Western Flank

Two wells have been drilled in the Western Flank region during the report period.

The Ensign#30 rig drilled the Butlers-4 development well (PEL 92, Beach 75%), in which 7.5 metres of oil in excellent-quality reservoir was intersected at the top of the Namur reservoir section. Butlers-4 is located 245 metres SE of Butlers-1 and has been cased and suspended as a future oil producer.

The rig subsequently moved into permit PEL 91 (Beach 40%) to drill the first of three appraisal wells on the recently discovered Bauer Field (see August-1 ASX Release). This well, Bauer-4 is located 360 metres NNE of Bauer-1 and intersected a 17 metre column of oil, including 14 metres of clean, highly permeable Namur Sandstone oil pay. The Namur was intersected nearly three metres higher than the Bauer-1 discovery well. The well was cased and suspended for future oil production, and the rig is preparing to spud the Bauer-3 well, 300 metres SE of Bauer-1.

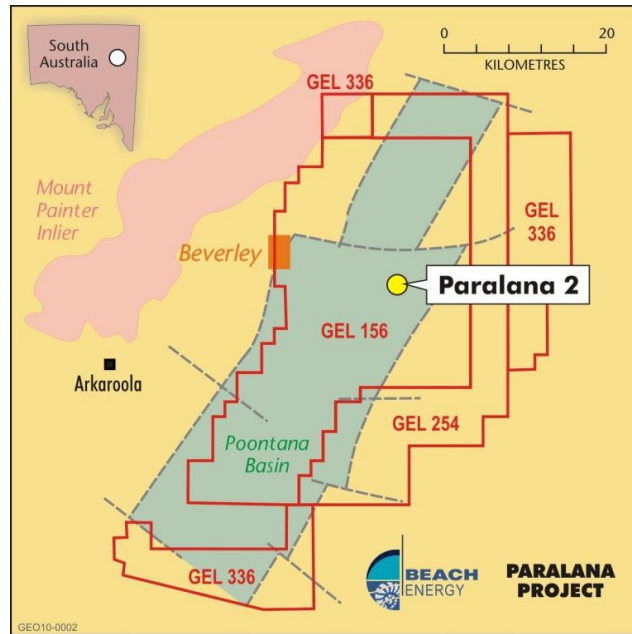


#### Santos Operated Cooper Basin Oil and Gas Development

Three gas development wells (Hackett-2, Nephrite South-9 and Dilchee-4) were drilled in the SA sector of the Cooper Basin (Beach 20.21%) during the month. All three wells were cased and suspended as future Patchawarra Formation gas producers.

### Beach Operated Geothermal - Paralana Project, Arrowie Basin

The Paralana-2 (Beach 21%) geothermal well is currently being flow tested and controlled at approximately 2 barrels per minute to enable slow heating of the wellbore. Flow will be monitored from the well over approximately the next two weeks. Results will be communicated after this period.

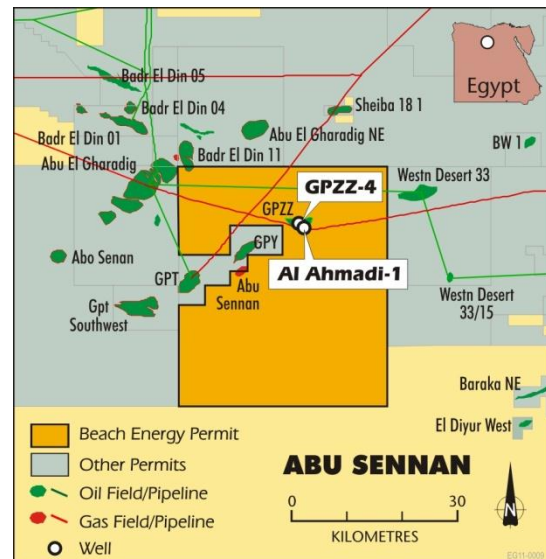


## INTERNATIONAL

### Kuwait Energy Operated – Abu Sennan Concession, Egypt

Al Ahmadi-1 (Beach 22%) is the second discovery on the Abu Sennan permit having encountered shows in the lower Baharya Formation, the Abu Roash ‘G’ Member and the Abu Roash ‘E’ Member. A significant cased hole testing program has been completed and flow results will be announced after the results have been analysed. The rig is being moved to drill the third exploration well on the concession, El-Salmiya.

The initial phase of flow testing following fracture stimulation of the ZZ-4 discovery has been completed with results to be announced after completion of analysis. The rig will be moved to drill the fourth exploration target of the campaign, Al-Jahraa.



## Drilling Report – Period ending 5 October 2011

Well	Participants	Progress & Summary	Primary Targets
<b>Bauer-3</b> PEL 91 Oil Appraisal C/E Basin, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 (CST) 05/10/2011 Depth: 645m Operation: Preparing Blow Out Preventers Progress: 645m	Namur Sandstone Birkhead Formation (s)
<b>Bauer-4</b> PEL 91 Oil Appraisal C/E Basin, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 (CST) 05/10/2011 Depth: 1721m (TD) Operation: Well is cased and suspended as a future Namur Sandstone oil producer. Progress: 1721m	Namur Sandstone Birkhead Formation (s)
<b>Butlers-4</b> PEL 92 Oil Development C/E Basin, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 (CST) 05/10/2011 Depth: 1393m (TD) Operation: Well is cased and suspended as a future Namur Sandstone oil producer. Progress: 1393m	Namur Sandstone
<b>Paralana-2</b> GEL 178 Geothermal Expln Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 (CST) 05/10/2011 Zone: Main Summary: Well Flowing.	
<b>Munro-7</b> PL55 (Fmr Total 66) Oil Appraisal C/E Basin, QLD	BPT 40.00% STO* 60.00%	Report Time: 0600 hrs (AEST) 05/10/2011 Depth: 206m Operation: Running in hole to drill out shoe. Progress: 206m	Patchawarra Formation, Toolachee Formation (s), Epsilon Formation (s)
<b>Moomba 188</b> PPL8 (Moomba Block) Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 05/10/2011 Depth: 818m Operation: Drilling ahead. Progress: 818m	Toolachee Formation Daralingie Formation (s)
<b>Hackett-2</b> PPL 140 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 05/10/2011 Depth: 2634m (TD) Operation: Well is cased and suspended as a future Permian gas producer. Progress: 2634m	Patchawarra Formation Tirrawarra Sandstone (s)
<b>Dilchee-4</b> PPL 72 Gas development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (AEST) 05/10/2011 Depth: 2752m (TD) Operation: Well is cased and suspended as a future Permian gas producer. Progress: 2752m	Patchawarra Formation, Toolachee Formation (s), Epsilon Formation (s)
<b>Nephrite South 9</b> PPL140 (PSW Block) Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 05/10/2011 Depth: 3345m (TD) Operation: Well is cased and suspended as a future Permian gas producer. Progress: 2709m	Patchawarra Formation Tirrawarra Formation (s)
<b>Al Ahmadi 1X</b> Abu Sennan Concession Oil Exploration Western Desert, Egypt	BPT 22.00% KEE* 50.00% DVPC 28.00%	Report Time: 0600 hrs local 04/10/2011 Depth: 3490m (TD) Operation: Rig 100% rigged-down, 20% rigged-up at El Salmiya. Progress: 0m	Kharita Formation Bahariya Formation
<b>ZZ-4</b> Abu Sennan Concession Oil Exploration Western Desert, Egypt	BPT 22.00% KEE* 50.00% DVPC 28.00%	Report Time: 0600 hrs (local) 04/10/2011 Depth: 4715m (TD) Operation: Running completion string. Rig to be mobilised to Al Jahraa. Progress: 0m	Khatatba Formation Bahariya Formation

(\*) Operator  
 BPT Beach Energy Ltd  
 ORG Origin Energy Resources  
 (s) Secondary Targets  
 COE Cooper Energy  
 STO Santos Limited  
 PTR Petrathern  
 KEE Kuwait Energy  
 DVPC Dover Petroleum  
 TRU Truenergy  
 DLS Drill Search Energy Limited

A handwritten signature in black ink, appearing to be "Neil Gibbins", with a long horizontal line extending to the right.

Neil Gibbins  
Chief Operating Officer

**For more information contact**

**Corporate**

Reg Nelson	Beach Energy Limited	08 8338 2833
Neil Gibbins	Beach Energy Limited	08 8338 2833

**Investor Relations**

Chris Jamieson	Beach Energy Limited	08 8338 2833
----------------	----------------------	--------------