



ABN 24 119 737 772

22 April 2010

SIXTH LEIGHTON WELL - SUCCESSFUL
INITIAL PRODUCTION IN 10-14 DAYS

Texon advises that Tyler Ranch #5 ("TR#5") has reached its total depth of 2,743 metres (9,000 feet). This is the sixth well in the Leighton oil and gas field – all of which have been successful.

The location of TR#5 is shown on the attached map.

The targeted Olmos reservoir in TR#5 has a thickness similar to the Olmos in the previous five (5) Leighton wells and has similar reservoir characteristics.

It is now planned to run production casing in the well after which the well will be fracture stimulated (in the next 10-14 days) and then the well will be connected for oil and gas production.

The success of this well supports the Company's plans to develop the Leighton oil and gas field with up to a further 25 wells. The CBA has been mandated to explore financing options for this project with a targeted third quarter 2010 start-up of the drilling programme.

Texon has an overall 79% working interest (59% net revenue interest) in Leighton.

Please refer to Texon's website for announcements by the Company: www.texonpetroleum.com.au

Oil and gas futures prices (Source: NYMEX May 2010 contracts)

Oil: US\$83.71/bbl

Gas: US\$3.97/mmbtu (approx. US\$4.60/mcf for all Texon gas – including US\$5.60/mcf for Leighton Olmos gas)

-Ends-

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Glossary:

bbl: barrel
CBA: Commonwealth Bank of Australia
mcf: thousand cubic feet
mmboe: million barrels of oil equivalent (including gas converted to oil equivalent barrels on basis of 6mcf to 1 barrel of oil equivalent)
mmbtu: million British thermal units

Olmos – Leighton – Sutton – Possibly 34 Wells

