

Ref: # 003/10

20 January 2010

ASX Ltd Companies Announcement Office Electronic Lodgement System

Dear Sir,

Re: Beach Energy Limited Weekly Drilling Report Week ending 20 January 2010

The drilling report and well location map for the week ending 20 January, 2010 are attached. Highlights of the week's activities include:

## Egypt - North Shadwan Concession - Gulf of Suez

The NS 377-5 oil field development well (Beach 20%) is at a depth of 920 metres. 13 3/8 inch casing has been run and cemented and the blowout preventer is being installed.

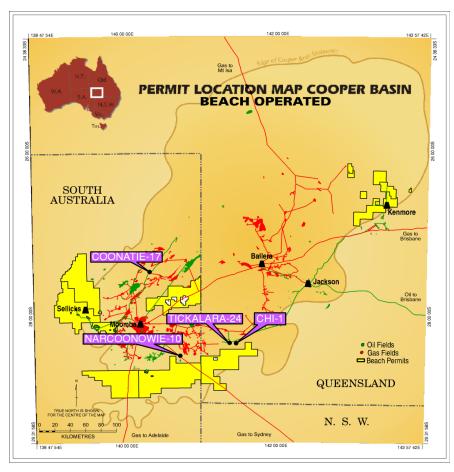
Yours faithfully,

**Hector Gordon** 

Chief Executive Officer

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Beach Energy Limited ABN 20 007 617 969 **Website:** www.beachenergy.com.au

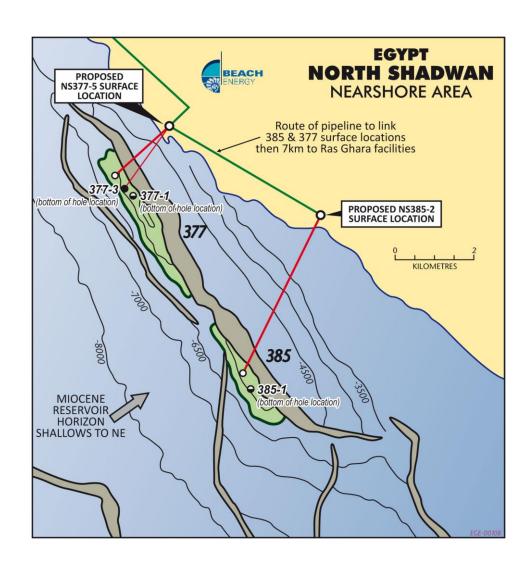




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## **Weekly Drilling Report**

## Wednesday 20th January 2010

Well	Participants		Weekly Progress & Summary		Primary Targets  Kareem Formation
NS 377-5	BPT 20.00%		Report Time: 0600 hrs (local) 19/01/2010		
Oil Development	BP*	50.00%	Depth:	920m	
North Shadwan	TOE	30.00%	Operation:	Nippling up blowout preventer having installed 13 3/8" casing.	
Egypt			Progress:	807m	
Narcoonowie-10	BPT	20.21%	Report Time:	0600 hrs (CST) 20/01/2010	Namur Sandstone
PPL 25	STO*	66.60%	Depth:	1668m (TD)	Birkhead Formation
Oil Development C/E Basin, SA	ORG	13.19%	Operation:	Well is being cased and suspended as a future Namur Sandstone and Birkhead Formation oil producer. New pool oil discovery in mid-Namur Sandstone.	
			Progress:	302m	
Tickalara-24	BPT	30.00%	Report Time:	0600 hrs (CST) 20/01/2010	McKinlay Member
PL 34	STO*	70.00%	Depth:	1352m (TD)	Namur Sandstone
Oil Appraisal			Operation:	Well is cased and suspended as a future McKinlay	
C/E Basin, QLD			1	Member oil producer.	
			Progress:	1268m	
Coonatie-17	BPT	17.14%	Report Time:	0600 hrs (CST) 20/01/2010	multi Permian targets
PPL 131	STO*	72.32%	Depth:	475m	_
Gas Development	ORG	10.54%	Operation:	Drilling surface hole.	
C/E Basin, SA			Progress:	475m	
Chi-1	BPT	30.00%	Report Time:	0600 hrs (CST) 20/01/2010	McKinlay Member
Total 66	STO*	70.00%	Depth:	544m	Birkhead/Hutton (s)
Oil Exploration			Operation:	Running surface casing.	Patchawarra Formation (s)
C/E Basin, Qld	1		Progress:	544m	I

 (\*)
 Operator
 (s)
 Secondary Targets

 BPT
 Beach Energy Ltd
 ORG
 Origin Energy Resources Ltd

 BP
 BP Exploration (Delta)
 TOE
 TriOcean Energy

 STO
 Santos Limited