

Ref: # 168/09

14 October 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 14 October 2009**

The drilling report and well location maps for the week ending 14 October, 2009 are attached. Highlights of the week's activities include:

Egypt - North Shadwan Concession - Gulf of Suez

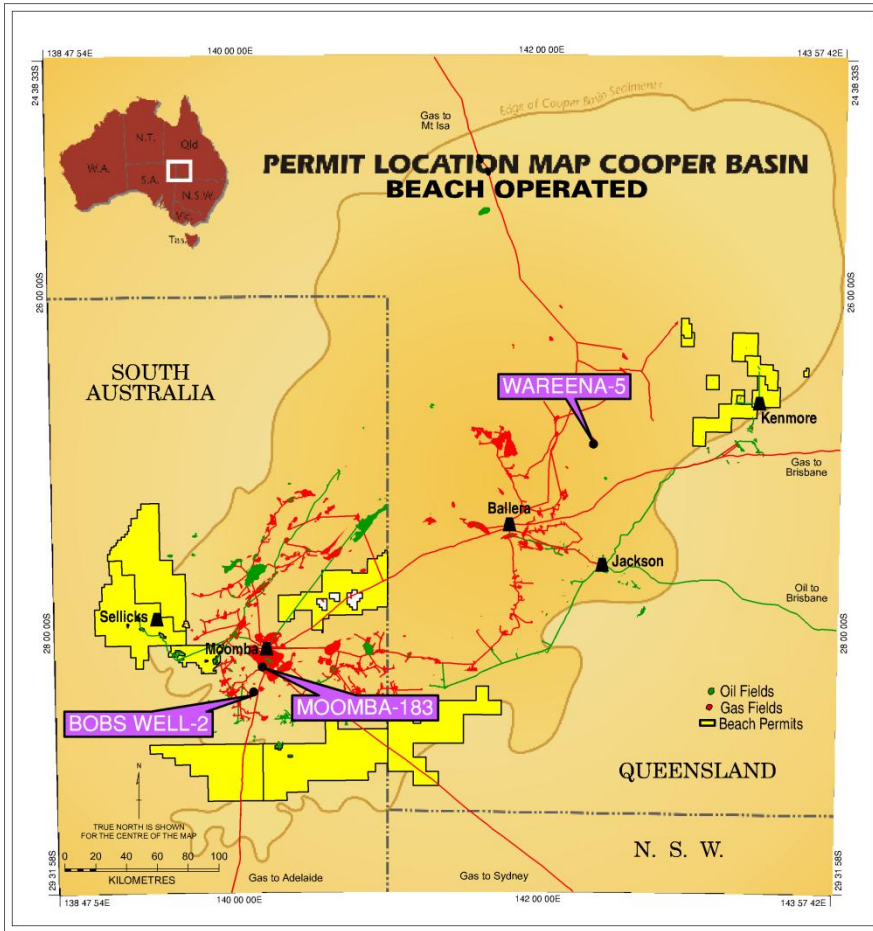
The NS 394-3 [Burtocal North] oil exploration well (Beach 20%) is drilling ahead at a depth of 2923 metres towards the primary reservoir objective Nubia Formation.

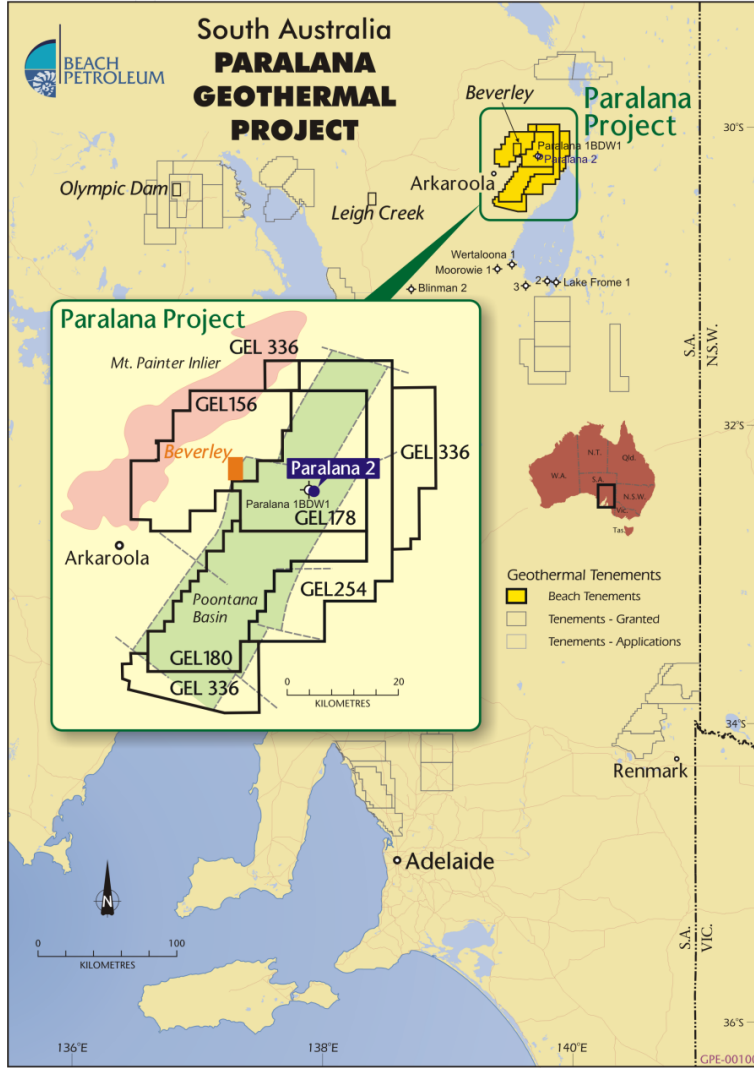
The NS 377-3 production well (Beach 20%) is at a depth of 1198 metres. The current operation is preparing to drill ahead towards its extended reach target, having installed 13 3/8" casing.

Yours faithfully,



Hector Gordon
Chief Executive Officer





Weekly Drilling Report

Wednesday 14th October 2009

Well	Participants	Weekly Progress & Summary	Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 14/10/2009 Depth: 3190m Operation: Drilling ahead. Progress: 161m	Upper Cannana or Bolla Bollana
NS 394-3 (Burtocal-Nth) Oil Exploration N. Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 13/09/2009 Depth: 2923m Operation: Drilling ahead. Progress: 198m	Nubia Sandstone Matulla Sandstone
NS 377-3 Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 13/10/2009 Depth: 1198 Operation: Preparing to drill ahead. Progress: 0m	Kareem Formation
Bobs Well-2 PPL 89 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 14/10/2009 Depth: 2894m (TD) Operation: Well has been cased and suspended as a future Patchawarra Formation gas producer. Progress: 45m	Patchawarra Formation
Wareena-5 PL 114 (ATP 269P) Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.74%	Report Time: 0600 hrs (CST) 14/10/2009 Depth: 1957m (TD) Operation: Well is being cased and suspended as a future Tooachee Formation gas producer. Progress: 1059m	Tooachee Formation multiple (s)
Moomba-183 PPL 8 Oil Exploration C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 14/10/2009 Depth: 2092m (TD) Operation: Well has been plugged and abandoned. Progress: 1629m	Hutton Sandstone Namur Sandstone

(s) Secondary Targets

BPT Beach Petroleum Ltd

BP BP Exploration (Delta)

TRU TRUenergy Pty Ltd

TOE TrOcean Energy

(*) Operator

ORG Origin Energy Resources Ltd

PTR Petratherm Ltd

STO Santos Limited