

Ref: # 167/09

7 October 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 7 October 2009**

The drilling report and well location maps for the week ending 7 October, 2009 are attached. Highlights of the week's activities include:

Egypt - North Shadwan Concession - Gulf of Suez

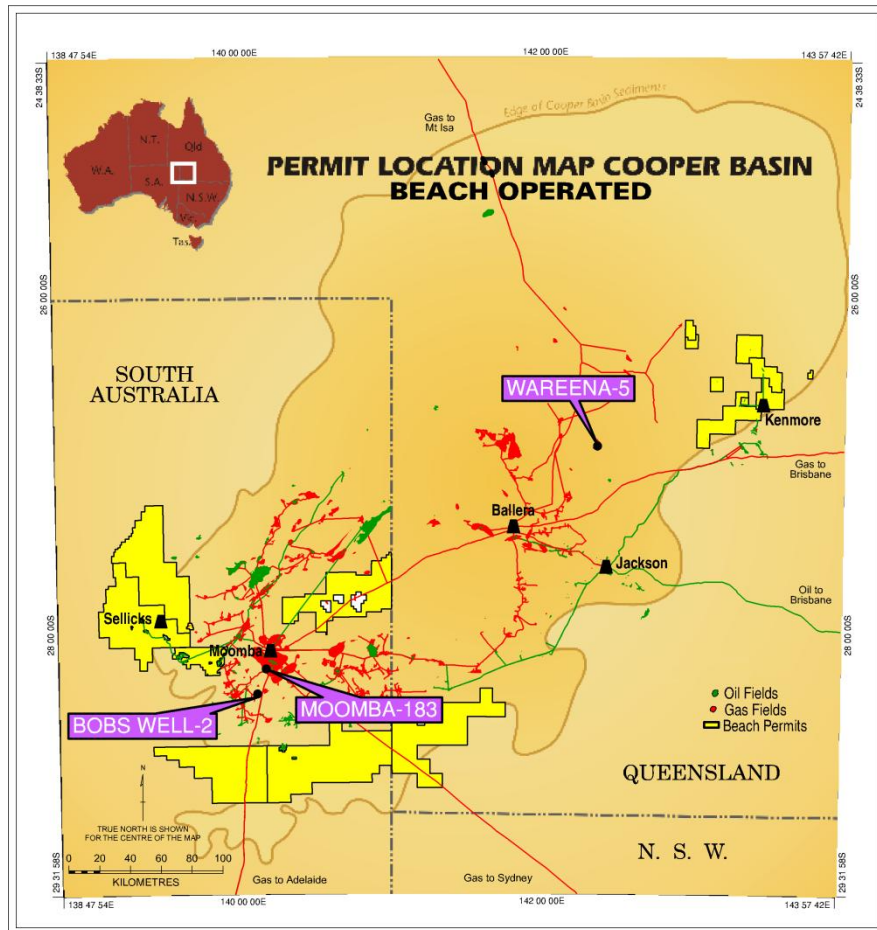
The NS 394-3 [Burtocal North] oil exploration well (Beach 20%) is drilling ahead at a depth of 2725 metres towards the primary reservoir objective Nubia Formation.

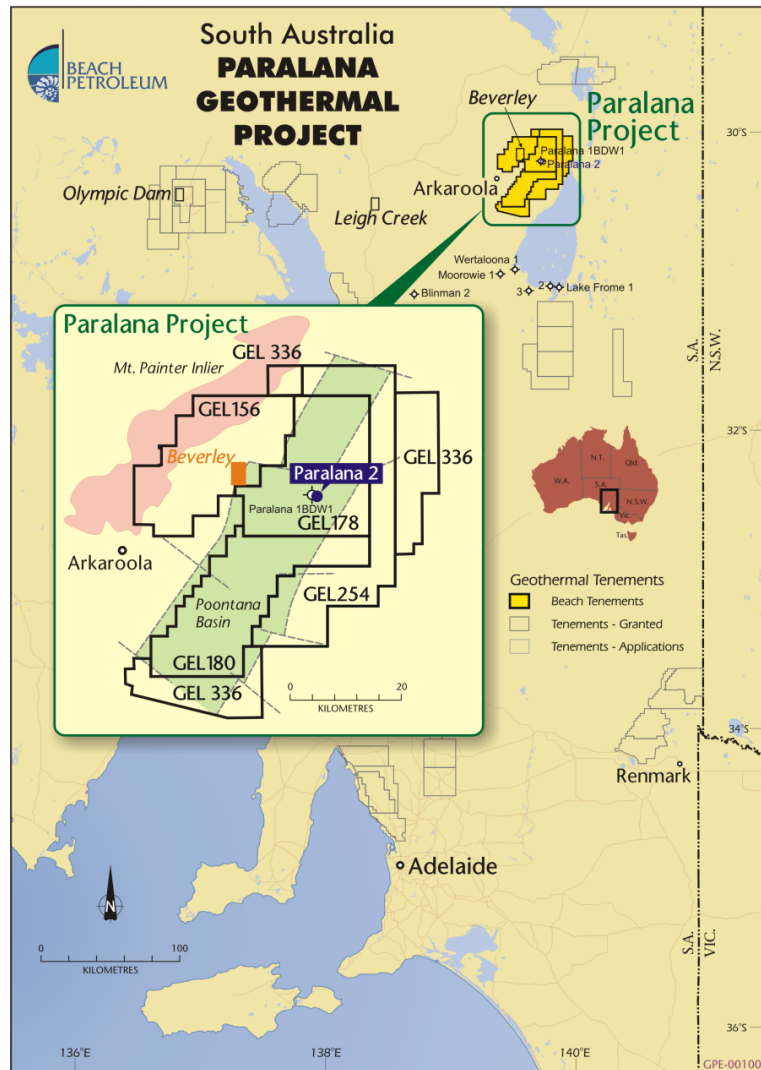
The NS 377-3 production well (Beach 20%) is at a depth of 1198 metres. The current operation is preparing to install 13 3/8" casing. The well is an extended reach well being drilled from an onshore location to intersect the offshore Kareem Formation oil pool 150 metres north of the discovery well.

Yours faithfully,



Hector Gordon
Chief Executive Officer





Weekly Drilling Report

Wednesday 7th October 2009

Well	Participants	Weekly Progress & Summary	Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 7/10/2009 Depth: 3029m Operation: Drilling ahead. Progress: 178m	Upper Cannana or Bolla Bollana
NS 394-3 (Burtocal North) Oil Exploration N. Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 6/09/2009 Depth: 2725m Operation: Drilling ahead. Progress: 608m	Nubia Sandstone Matulla Sandstone
NS 377-3 Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 6/10/2009 Depth: 1198 Operation: Wiper trip prior to casing. Progress: 1198m	Kareem Formation
Bobs Well-2 PPL 89 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 7/10/2009 Depth: 2849m Operation: Drilling ahead in pre-Permian. Progress: 319m	Patchawarra Formation
Wareena-5 PL 114 (ATP 269P) Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.74%	Report Time: 0600 hrs (CST) 7/10/2009 Depth: 898m Operation: Drilling ahead in early Cretaceous. Progress: 898m	Toolachee Formation multiple (s)
Moomba-183 PPL 8 Oil Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 7/10/2009 Depth: 463m Operation: Preparing to drill ahead having drilled out surface casing. Progress: 463m	Hutton Sandstone Namur Sandstone

(s) Secondary Targets
BPT Beach Petroleum Ltd
BP BP Exploration (Delta)
TRU TRUenergy Pty Ltd
TOE TriOcean Energy

(*) Operator
ORG Origin Energy Resources Ltd
PTR Petratherm Ltd
STO Santos Limited