



WESTSIDE CORPORATION LIMITED OPERATIONAL REPORT

HIGHLIGHTS

- Maiden 3P gas reserves of 211 Petajoules (PJ) were certified at WestSide's Bowen Basin coal seam gas (CSG) pilots;
- The first phase of the 2009 drilling campaign was completed:
 - Two core wells were drilled in ATP 688P, confirming gassy coals at the new Mount Saint Martin and Bald Hill areas. Further wells are planned to expand the reserve base;
 - WestSide's first dual-lateral horizontal well was drilled at the Tilbrook pilot and production testing is underway, with the well dewatering at an initial commissioning rate of 300 barrels of water per day (bbls/d); and
 - One core well drilled at the Paranui pilot, confirming gassy coals and good gas quality;
- Gas production and dewatering operations continued at the two Bowen Basin CSG pilots;
- Commissioning of a new drilling rig continued, with international drilling contractor Boart Longyear engaged to operate the rig.



Drilling operations continued around the clock on WestSide's horizontal Tilbrook well in June.

Outlook

WestSide Corporation Limited (ASX Code: WCL) will build on its initial certification of gas reserves at the Paranui and Tilbrook coal seam gas (CSG) projects in Queensland's Bowen Basin over coming months.

Further drilling in the Mount Saint Martin and Tilbrook precincts of ATP 688P is planned following promising results from the recent core wells. It is likely that new lateral wells will be drilled at the Tilbrook pilot once production testing of the Tilbrook #8 horizontal well confirms the success of that well design.

Chairman and acting-CEO Angus Karoll said the second half of 2009 will see a significant increase in the level of activity in WestSide's exploration pursuits.

"A revised program has been tabled with our joint venture partner for approval, expanding on the program approved earlier in the year."

"The 2009 program at the Paranui and Tilbrook tenements supports WestSide's broader strategy of commercialisation of its gas resources and increasing its overall resources base", he said. "We are working to identify and prove up new reserves and seek new opportunities which we hope will

deliver up to 250 PJ of 2P reserves and 1,000 PJ of 3P gas reserves to WestSide in the near term."

"WestSide is well-resourced to execute this strategy with \$24 million cash at bank and a growing team of experienced personnel."

The Paranui pilot includes three appraisal wells, two observer wells and a core well. Production testing will continue with reservoir pressure and differential seam production monitored from the observation wells. Further core and appraisal wells are planned for later in the year, complemented by a seismic program.

The four-well Tilbrook pilot includes one dual-lateral horizontal appraisal well, one vertical appraisal well and two observer wells. The two appraisal wells are currently being subjected to extended production tests, with reservoir pressure and differential seam production to be monitored from the observation wells.

"WestSide would expect to deliver incremental increases and upgrades to the initial reserve figures in the next twelve months as the Company expands its appraisal program," Mr Karoll said.

"We are advancing toward commercialisation as planned."



PROJECTS

Bowen Basin

WestSide achieved a major milestone in June, certifying its maiden gas reserves in its Bowen Basin tenements.

The Company completed a successful drilling campaign in its Bowen Basin tenements during the quarter, drilling three core wells and a dual-lateral horizontal well.

Tenement	Net to Westside	
	Certified 3P reserves (PJ)	Additional estimated gas in place (bcf)
ATP 688P	76	1,322
ATP 769P	135	360*
Total	211	1,682

*To 1,000m depth

Paranui (ATP 769P)

(WestSide interest 50%)

Reserves : 135 PJ (3P) net to WestSide.

WestSide booked 135 PJ of 3P gas reserves at the 25km² Paranui pilot in June. The result exceeded WestSide's expectations based on its previous gas-in-place estimates for the tenement. It is estimated that ATP 769P contains a further 360 bcf of gas in place (WestSide share) to a depth of 1,000m. Substantially higher quantities of gas in place could be accessed by drilling to depths greater than 1,000m.

The Paranui pilot comprises three appraisal wells (Paranui #5R, #6R and #8), two observer wells (Paranui #4 and #7) and one core well (Paranui #10). The status of these wells at the date of this report is set out below.

Paranui pilot wells

Well name	Well type	Completion	Depth	Net coal	Status
Paranui #4	Observation	Sensors installed to monitor individual coal seams	975m	24.5m	Monitoring
Paranui #5R	Appraisal	Cased to full depth and fracture-stimulated across six deepest coal seams	1,033m	21.5m	Testing
Paranui #6R	Appraisal	Cased to full depth and fracture-stimulated	880m	23.4m	Suspended
Paranui #7	Observation	Sensor installed to monitor top four seams	1,061m	Not measured	Monitoring
Paranui #8	Appraisal	Slotted casing, coal seams under-reamed	1,061m	21.3m	Testing
Paranui #10	Core	N/a	905m	25.0m	P&A

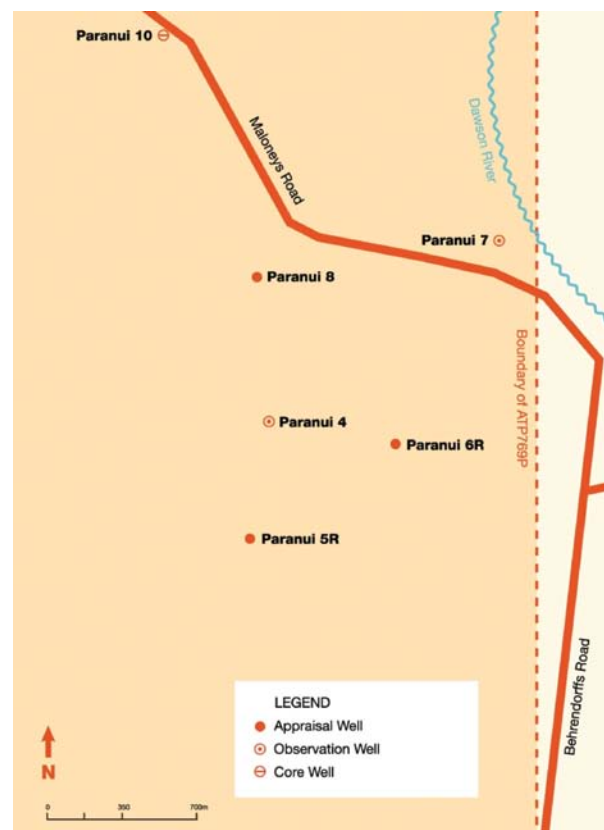
The Paranui #10 core well was drilled, intersecting 25m of net coal. Coal cores are currently being desorbed to provide gas content and composition data. Initial results suggest that gas contents are consistent with previous modelling at between 11 and 14 m³/t.

Planned activities in ATP 769P in the second half of 2009 will be aimed at building on the

initial certified gas reserves and laying the basis for a Petroleum Lease application, including:

- One new core well;
- Seismic acquisition;
- Conversion of the Paranui #4 observation well to an appraisal well;
- Stimulation of the Paranui #5 well in the upper coal seams; and

Paranui CSG Pilot



- Drilling and testing of up to three new pilot appraisal wells.

The joint venturers are also considering plans to drill a deep core well to the west of the Paranui pilot to assess the gas resource at depths greater than 1,000m. The ability to access gas from coals deeper than 1,000m could add significantly to WestSide's current gas in place estimates.

Tilbrook, Mount Saint Martin and Bald Hill (ATP 688P)

(WestSide interest 50%)

Reserves: 76 PJ (3P) net to WestSide.

WestSide's share of 3P reserves from the initial area addressed by the Tilbrook pilot was certified at 76 PJ in June. This result is consistent with WestSide's previous gas-in-place estimates for the area, providing an increased level of confidence that the Company can convert the estimated 1,322 billion cubic feet (bcf) gas in place in the remainder of the northern precinct of the tenement into commercial reserves.

WestSide completed a five-well program in ATP 688P during the quarter. The program included two exploration wells (Tilbrook #8a and #8b), two core holes (Mount Saint Martin #1 and Bald Hill #1) and a horizontal chevron-style dual-lateral well (Tilbrook #L8a and #L8b) which was completed into one existing vertical well (Tilbrook #8). These are summarised in the table below.

Summary: ATP 688P drilling program

Well	Well type	Spud Date	Finish Date	Summary
Tilbrook #8a	Exploration	16 April 2009	25 April	DST completed following gas shows. P&A as planned.
Tilbrook #8b	Exploration	26 April 2009	2 May	DST completed following gas shows. P&A as planned.
Mount Saint Martin #1	Exploration Core hole	3 May 2009	20 May	In excess of 9m of net coal measured. DST's completed. Well suspended. Analysis and desorption continues.
Bald Hill #1	Exploration Core hole	21 May 2009	3 June	In excess of 8m of net coal measured. DST's completed. Well suspended. Analysis and desorption continues.
Tilbrook #8	Lateral L8b	21 May 2009	9 June	Drilled to a depth of 1,392 m (lateral). Dewatering commenced.
	Lateral L8a	11 June 2009	27 June	Drilled to a depth of 1,393m (lateral). Dewatering commenced.

DST - Drill stem tests P&A - Plugged and abandoned

The coring program to the north of Tilbrook at Mount Saint Martin and Bald Hill was successful in identifying between eight and nine metres of gassy coal in an area previously considered to be intruded and unsuitable for CSG production. The coal cores have been desorbed, delivering preliminary average gas contents of 8.3 m³/t at Mount Saint Martin and up to 8.5 m³/t at Bald Hill.

The results from these wells have confirmed that the Mount Saint Martin and Bald Hill precincts have the potential to contribute significantly to WestSide's gas reserves. DST testing and reservoir modelling correlates with early vertical well production, confirming the expectation that horizontal wells will deliver optimal production and recoveries from target coal seams in these areas.

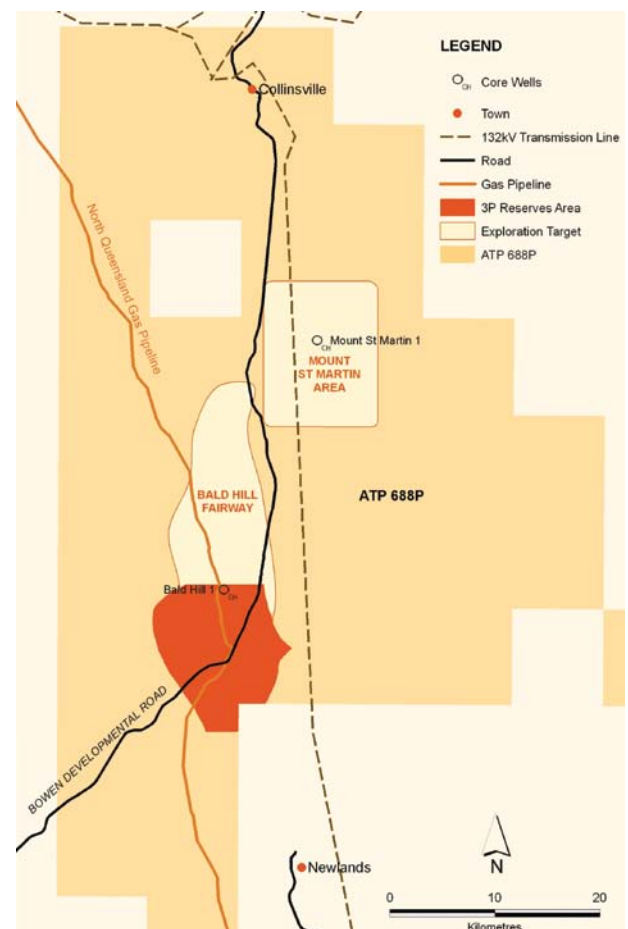
WestSide and joint venturer, QGC are currently considering the next phase of drilling in these prospective areas.

Two horizontal lateral wells were drilled at the Tilbrook pilot, intersecting the existing Tilbrook #8 appraisal well. The Tilbrook #8 vertical well is now connected to over 2,000m of exposed coal in the P seam of the Moranbah Coal Measures through the two lateral wells. This horizontal well is designed to achieve commercial production rates similar to those achieved at the Arrow-operated Moranbah CSG fields which address the same coal seams 80km to the south.

Production testing of the dual-lateral well is underway. Initial water production rates are being held at 300 bbls/d while the well is being slowly commissioned to protect hole integrity. This rate is expected to increase as the well is drawn down.

The Tilbrook pilot is designed to appraise the Moranbah Coal Measures and is comprised of one dual-lateral horizontal appraisal well (Tilbrook #8), one vertical appraisal well (Tilbrook #7) and two observation wells (Tilbrook #4 and #6).

ATP 688P Location



Tilbrook pilot wells

Well name	Well type	Completion	Depth	Net coal	Status
Tilbrook #4	Observation	Four sensors installed	517m	13.3m	Monitoring
Tilbrook #6	Observation	Single sensor installed	553m	7.4m	Monitoring
Tilbrook #7	Appraisal (vertical)	Slotted casing, coal seams under-reamed	573m	12.3m	Testing
Tilbrook #8 Tilbrook L8a Tilbrook L8b	Appraisal (dual lateral)	Slotted casing, coal seams under-reamed Intersected by two lateral wells in the P seam	535m	15.0m	Testing

An extended production test of both appraisal wells is planned to continue for several months.

The joint venturers are considering an expanded program for the second half of 2009 which will aim to build on the initial reserves certified at Tilbrook and focus on further appraisal of the promising Mount Saint Martin and Bald Hill prospects.

International

WestSide has agreements with Indonesia's leading thermal coal producer, PT Bumi Resources, to jointly explore for CSG in Indonesia. Bumi subsidiaries PT Kaltim Prima Coal (KPC) and PT Arutmin Indonesia are together the largest thermal coal producers in Indonesia.

WestSide is awaiting confirmation of its interests in recently-awarded CSG permits in Indonesia from Bumi Resources.



Experienced international driller to operate new rig

WestSide has appointed experienced international drilling company, Boart Longyear to operate, maintain and manage the new Schramm TXD 'Telemast' drilling rig currently being commissioned by WestSide in Brisbane.

WestSide is close to completing commissioning of the rig for use on forthcoming drilling operations in its Bowen Basin CSG tenements.

WestSide Chairman and Acting-CEO Angus Karoll said the Schramm rig would allow WestSide greater control over its programs and be a valuable resource as the Company moved into its next phase of exploration and appraisal.



WCL team (L-R): Scott Hoffman - Senior Driller, Angus Karoll - Chairman and Nathan Mitchell - Director.

About WestSide Corporation Ltd

WestSide Corporation Limited is an ASX-listed company (ASX code: WCL) with interests in coal seam gas (CSG) projects in Queensland and Indonesia.

WestSide is currently operating an exploration and appraisal program at the ATP 769P (Paranui) and ATP 688P (Tilbrook, Mount Saint Martin and Bald Hill) sites in Queensland's Bowen Basin. WestSide holds a 50% interest in each area with QGC holding the other 50% in each case.

The certified reserves figures used in this report are based on information compiled by John P. Seidle, Ph.D., P.E., Vice President of MHA Petroleum Consultants LLC. Mr Seidle is not an employee of WestSide Corporation Ltd and consents to the inclusion in this report of these reserves figures in the form and context in which they appear.

For more information:

Visit our website at www.westsidecorporation.com where you can also register to receive WestSide announcements by email, or contact:

WestSide Corporation Ltd
Angus Karoll
Chairman and Acting CEO
07 3020 0900

Media
Anna O'Gorman
Principal Consultant
Three Plus
07 3503 5700

