

Ref: # 114/09

5 August 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 5 August 2009**

The drilling report and well location maps for the week ending 5 August, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper / Eromanga Exploration

Murninnie-1 (PEL 92, Beach 75%), has been plugged and abandoned. The Ensign 30 rig is being moved to the Chiton-1 well location in adjacent Licence PEL 91. Chiton-1 is expected to spud on 8 August. Participants in Chiton-1 are Beach Petroleum Ltd, 40% and Drillsearch Energy Ltd, 60%.

Cooper/Eromanga Oil Exploration and Development - Santos Operated

In areas operated by Santos, Charo-4 (Beach 20.21%) has been plugged and abandoned.

Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

The Paralana-2 geothermal exploration well (Beach earning 21%) is at a depth of 1116 metres. Casing has been installed to section TD. The current operation is installing blowout preventers prior to drilling ahead.

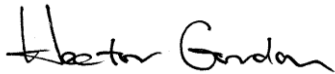
Browse Basin, Offshore Western Australia - Burnside 1ST1 Gas Exploration Well

Burnside-1ST1 (Beach 7.34%) has reached total depth of 4182 metres. The current operation is continuing an evaluation of the primary reservoir objective.

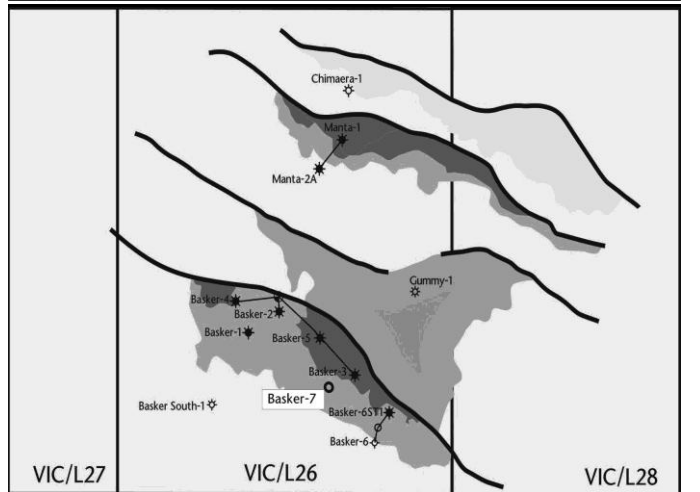
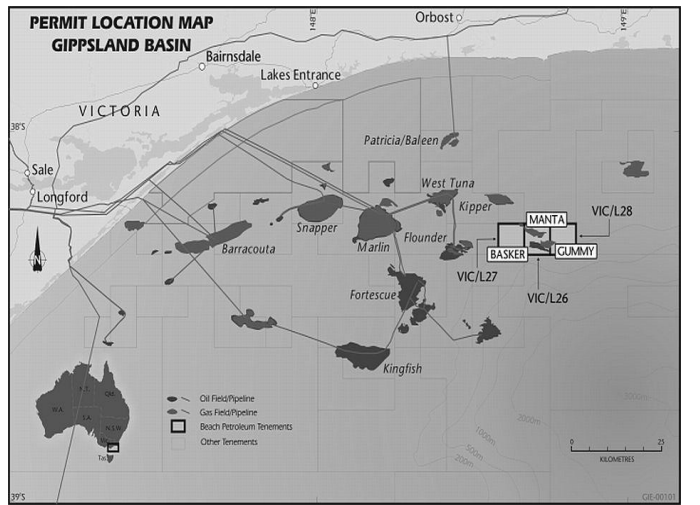
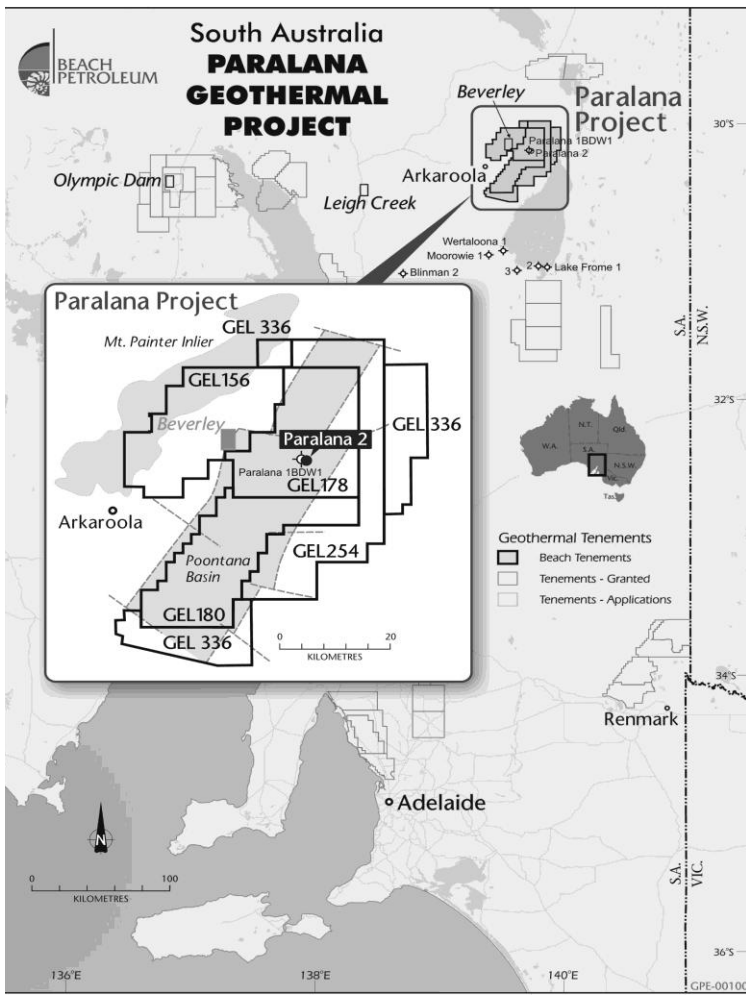
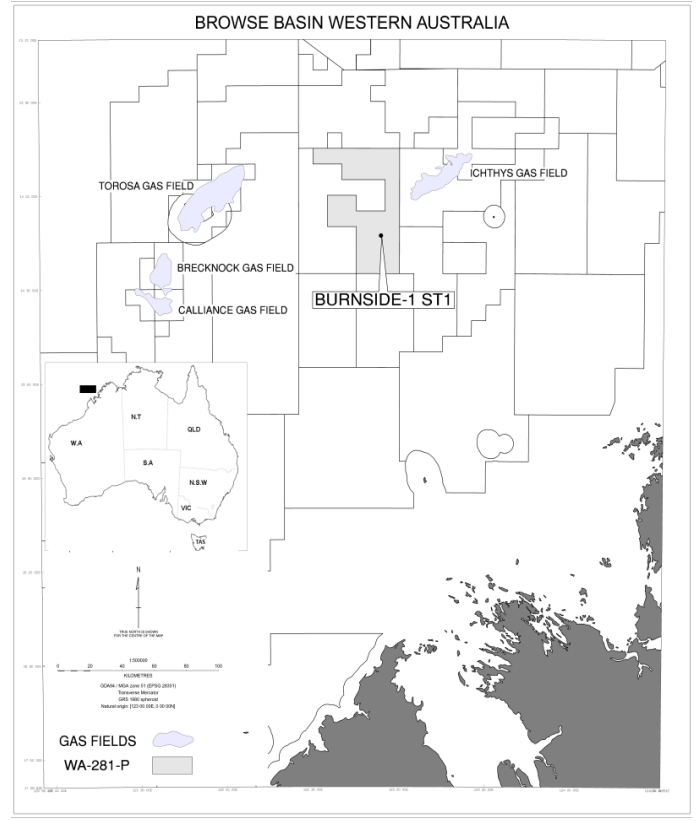
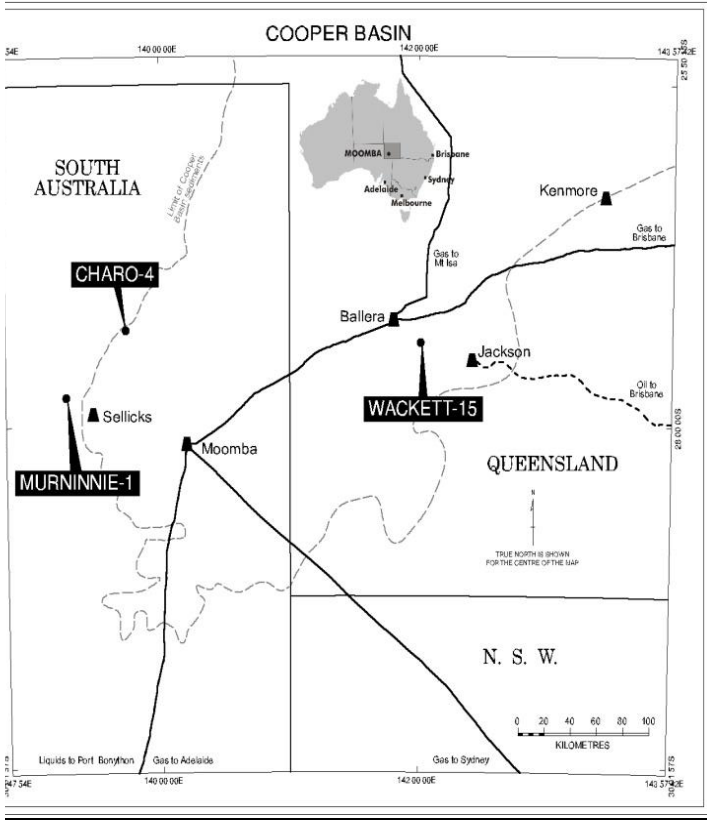
Basker - Manta - Gummy (BMG) Oil Field Development - Gippsland Basin

Basker-7 (Beach 30%) is drilling ahead at a depth of 3920 metres.

Yours faithfully,

A handwritten signature in black ink that reads "Hector Gordon". The signature is written in a cursive style with a large initial 'H'.

Hector Gordon
Chief Executive Officer



Weekly Drilling Report

Wednesday 5th August 2009

Well	Participants	Weekly Progress & Summary	Primary Targets
Murninnie-1 PEL 92 Oil Exploration C/E Basin, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 (CST) 05/08/2009 Depth: 2051m MD (TD) Operation: Well has been plugged and abandoned. Progress: 652m	Namur Sandstone Birkhead Formation
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 05/08/2009 Depth: 1116m Operation: Installing blowout preventers prior to drilling ahead. Progress: 47m	Upper Cannana or Bolla Bollana
Burnside-1ST1 WA 281P (offshore) Gas Exploration Browse Basin, WA	BPT 7.34% STO* 47.83% IBL 20.00% CVX 24.83%	Report Time: 0500 hrs (WST) 04/08/2009 Depth: 4182m (TD) Operation: Rigging up sidewall core tool. Progress: 333m	Lower Cretaceous
Basker-7 Vic L26 Development Gippsland Basin, VIC	BPT 30.00% ROC* 30.00% CIE 20.00% SJE 10.00% PTM 10.00%	Report Time: 800 hrs (CST) 5/08/2009 Depth: 3920m Operation: Drilling ahead. Progress: 1408m	Latrobe Group
Charo-4 PPL 177 Oil Appraisal C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 05/08/2009 Depth: 2136m (TD) Operation: Well has been plugged and abandoned. Progress: 316m	Birkhead Formation Hutton Sandstone Namur Sandstone
Wackett-15 PL 62 Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.74%	Report Time: 0600 hrs (CST) 05/08/2009 Depth: 2002m (TD) Operation: Well has been cased and suspended as a future Toolachee Formation gas producer. Progress: 666m	Toolachee Fm

* Operator

(s) Secondary Targets

BPT Beach Petroleum Ltd

CIE Cieco Exl & Prod

COE Cooper Energy

CVX Chevron Australia Pty Ltd

IBL INPEX Browse, Ltd.

ORG Origin Energy Resources Ltd

PTM Pertamina

PTR Petratherm Ltd

ROC Roc Oil

SJE Sojitz Energy

STO Santos Limited

TRU TRUenergy Pty Ltd