

Ref: # 100/09

22 July 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 22 July 2009**

The drilling report and well location map for the week ending 22 July, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper / Eromanga Exploration (PEL 92)

Willunga-1 (Beach 75%) has been plugged and abandoned after wireline logs confirmed the absence of commercial volumes of hydrocarbons in the well. The Ensign 30 rig is being moved to the Murninnie-1 well site, located 14 kilometres north of the Parsons Oilfield. Murninnie-1 will be addressing mean recoverable oil reserves of 0.8 mmb and a P10 or high side potential of 1.8 mmb (recoverable).

Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

The Paralana-2 geothermal exploration well (Beach earning 21%) is drilling ahead at a depth of 796 metres.

Browse Basin, Offshore Western Australia - Burnside 1ST1 Gas Exploration Well

Burnside-1ST1 (Beach 7.34%) is at a depth of 3823 metres. The current operation is preparing to run 9 5/8" casing.

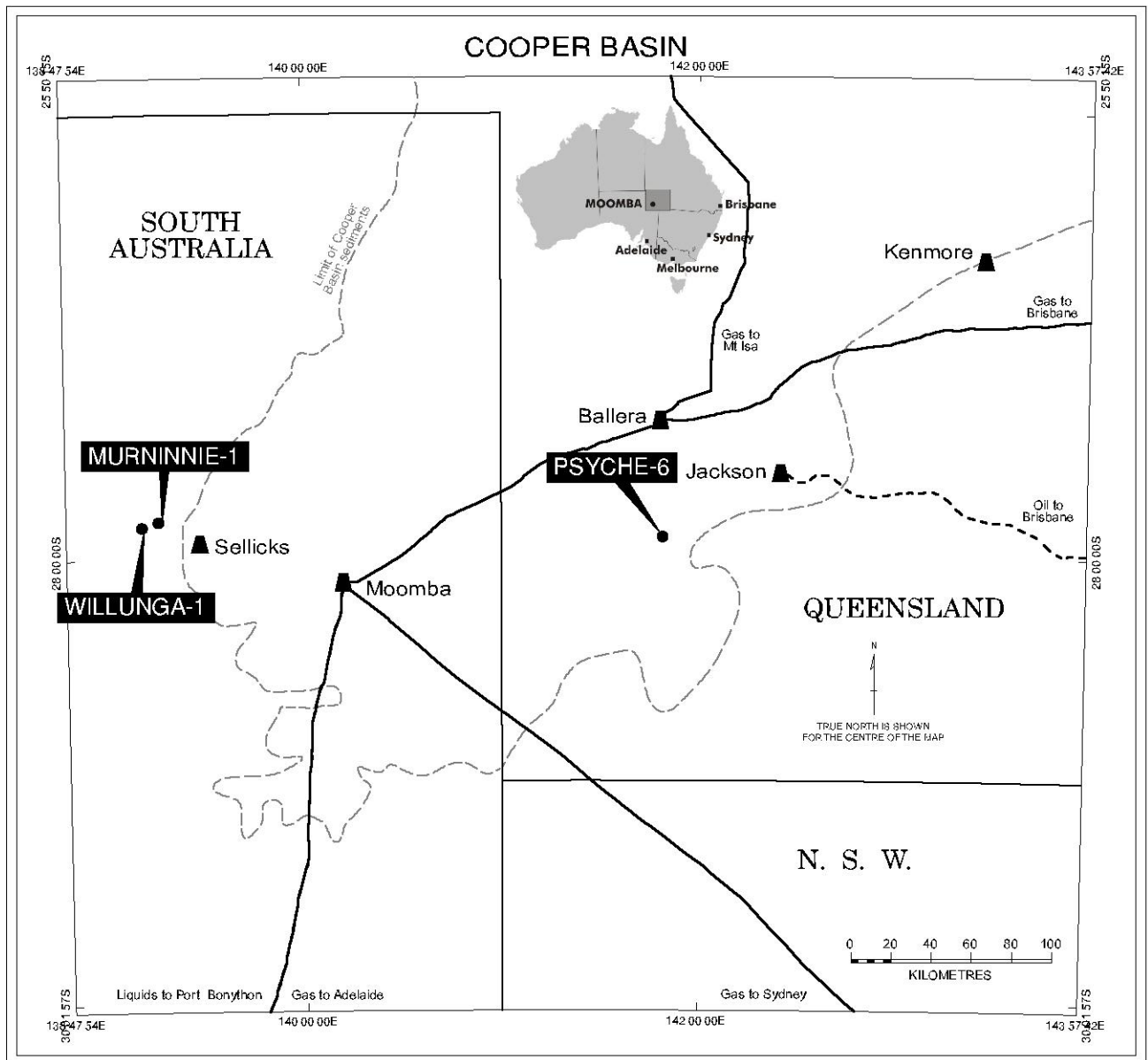
Basker - Manta - Gummy (BMG) Oil Field Development - Gippsland Basin

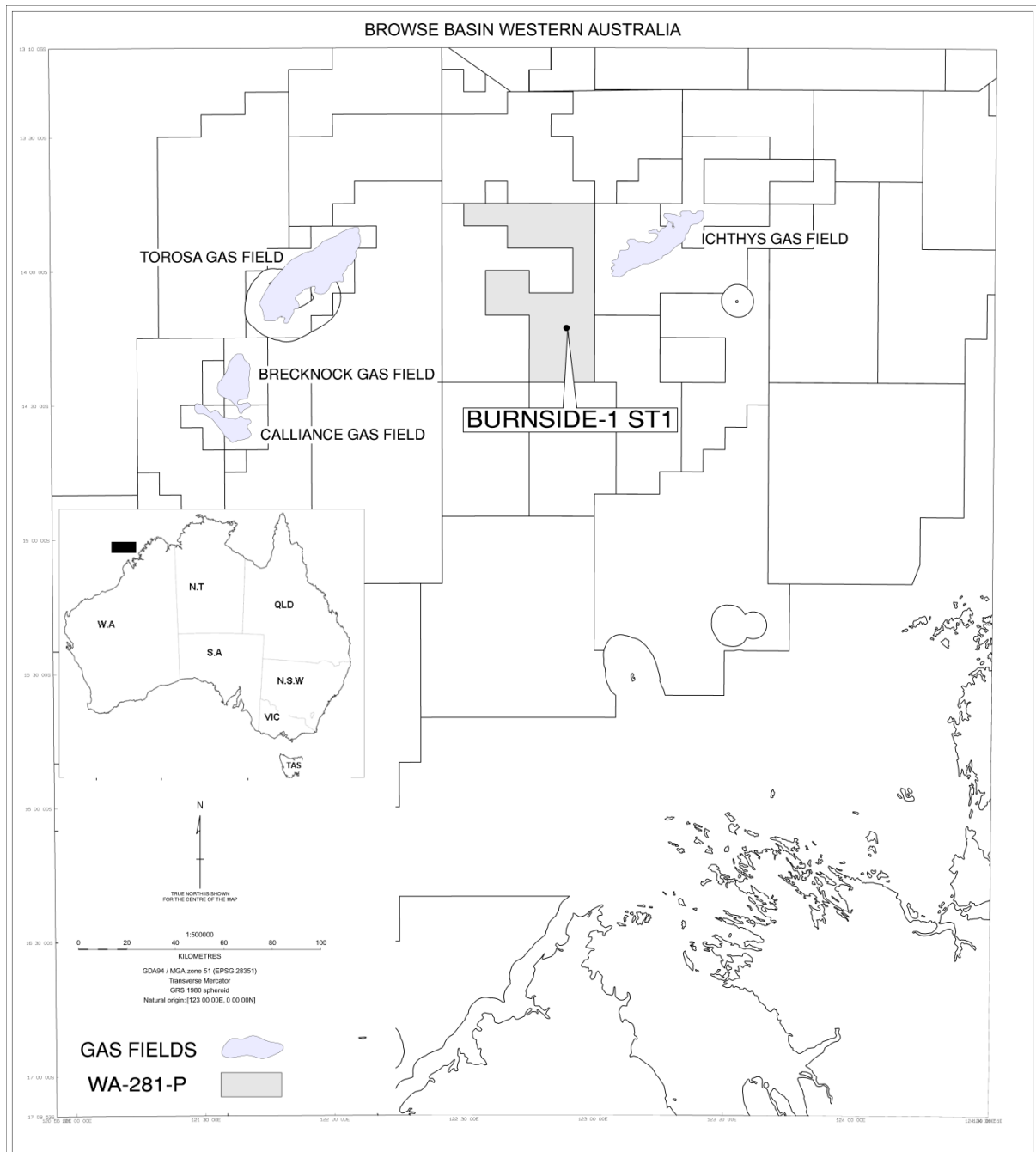
The Ocean Patriot semisubmersible rig has successfully completed its workover operations on Basker-3 and is now moving to the Basker-7 development well location (Beach 30%).

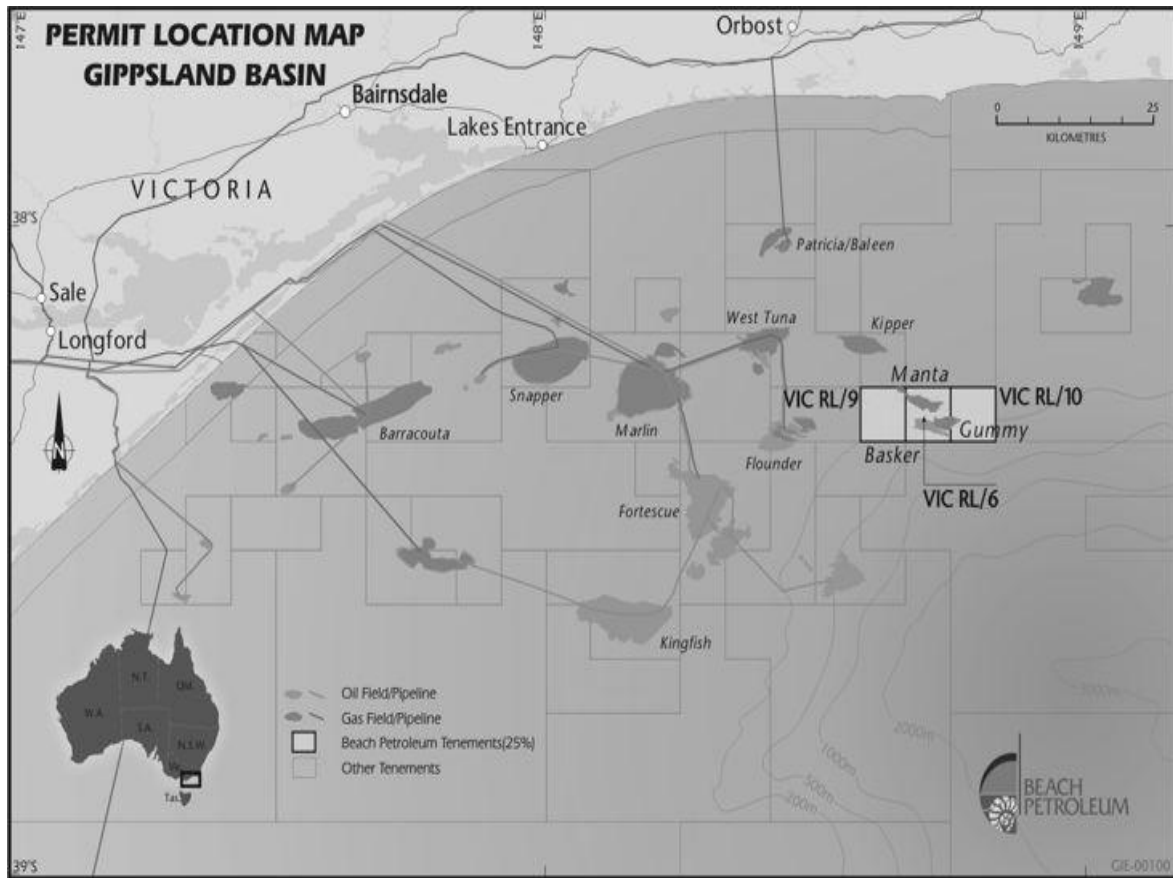
Yours faithfully,

A handwritten signature in black ink, appearing to read "Hector Gordon". The signature is fluid and cursive, with the first name "Hector" and the last name "Gordon" clearly distinguishable.

Hector Gordon
Chief Executive Officer







Weekly Drilling Report

Wednesday 22nd July 2009

Well	Participants	Weekly Progress & Summary	Primary Targets
Willunga-1	BPT* 75.00%	Report Time: 0600 hrs (CST) 22/07/2009	Namur Sandstone
PEL 92	COE 25.00%	Depth: 1757m (TD)	Birkhead Formation
Oil Exploration		Operation: Well has been plugged and abandoned. Ensign 30 rig is being moved to Murninnie-1 location.	
C/E Basin, SA		Progress: 837m	
Paralana-2	BPT* 21.00%	Report Time: 0600 hrs (CST) 22/07/2009	Upper Cannana
GEL 178	PTR 69.00%	Depth: 796m	or Bolla Bollana
Geothermal Exploration	TRU 10.00%	Operation: Drilling ahead.	
Arrowie Basin, SA		Progress: 87m	
Burnside-1ST1	BPT 7.34%	Report Time: 0600 hrs (WST) 22/07/2009	Lower Cretaceous
WA 281P (offshore)	STO* 47.83%	Depth: 3823m	sands
Gas Exploration	IBL 20.00%	Operation: Preparing to run 9 5/8" casing.	
Browse Basin, WA	CVX 24.83%	Progress: 1503m	
Psyche-6	BPT 23.20%	Report Time: 0600 hrs (CST) 22/07/2009	Toolachee Formation
PL 241	STO* 60.06%	Depth: 2205m (TD)	
Gas Development	ORG 16.74%	Operation: Well has been cased and suspended as a future Toolachee Formation gas producer.	
C/E Basin, QLD		Progress: 349m	

* Operator

(s) Secondary Targets

BPT Beach Petroleum Ltd

COE Cooper Energy

CVX Chevron Australia Pty Ltd

ORG Origin Energy Resources Ltd

PTR Petrathern Ltd

STO Santos Limited

TRU TRUenergy Pty Ltd

IBL INPEX Browse, Ltd.