

Ref: # 092/09

8 July 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 8 July 2009**

The drilling report and well location map for the week ending 8 July, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper / Eromanga Exploration (PEL 92)

Cheetima-1 (PEL 92, Beach 75%) has been plugged and abandoned after wireline logs confirmed the absence of commercial hydrocarbons in the well.

The Ensign 30 rig will be moved to the Willunga-1 location, also in PEL 92 and located 15 km north west of the Parsons oil field. Willunga-1 will evaluate prospectivity of the Birdsville Track Ridge area in the western part of the Licence. The well will be addressing potential mean recoverable oil reserves of 1.3mmb and a high side potential of 2.8mmb (recoverable).

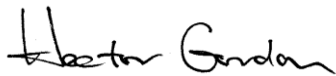
Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

The Paralana-2 geothermal exploration well is currently drilling ahead at a depth of 480 metres in the Maree Formation. Interests in Paralana-2 are tenement Operator Petrathem (69%), well Operator Beach Petroleum Ltd (earning 21%) and TRUenergy (earning 10%). The equities indicated for Beach and TRUenergy are after completion of farmin obligations, which include participation in the drilling of Paralana-2 plus a follow-up well.

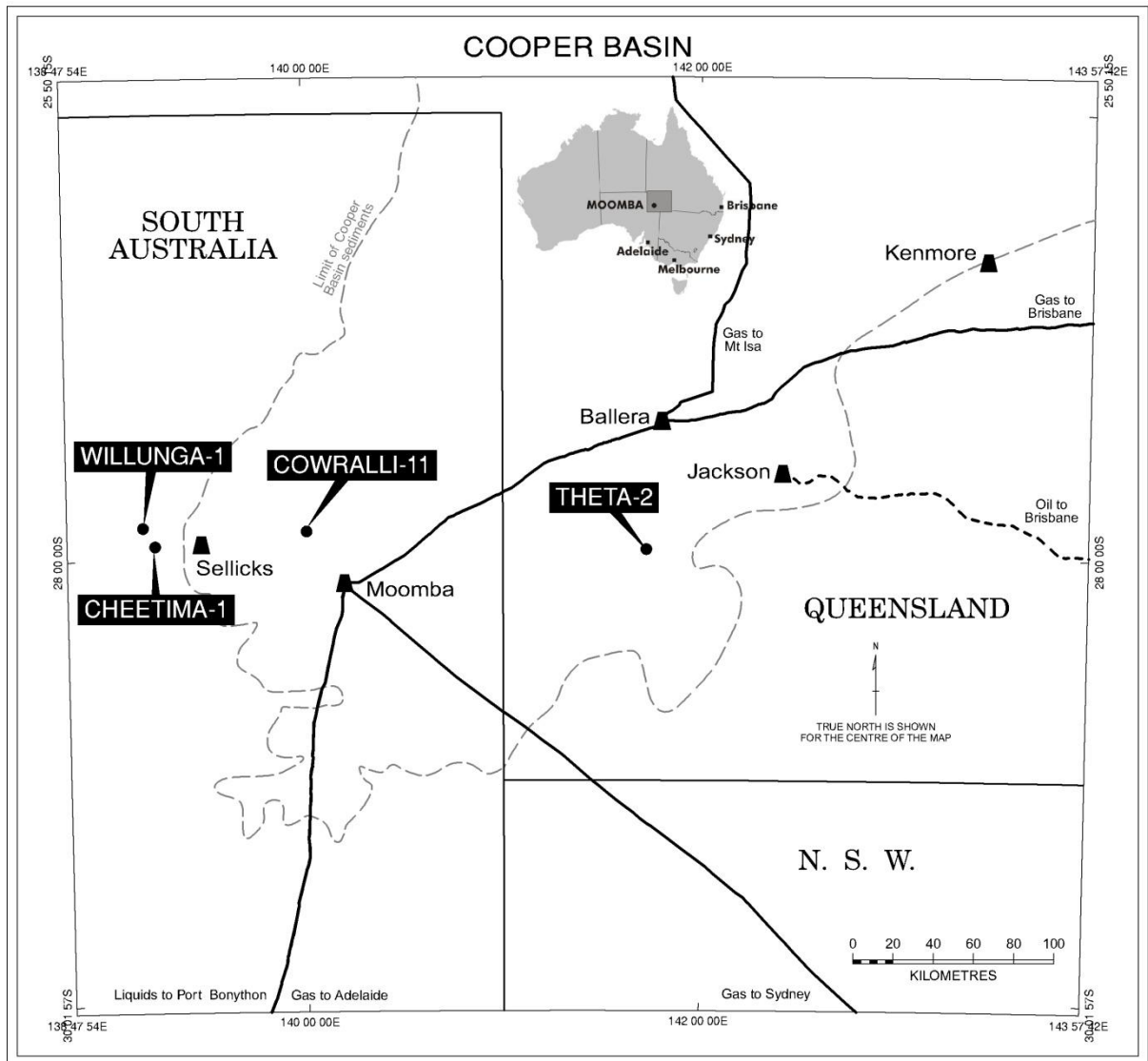
Browse Basin, Offshore Western Australia - Burnside 1ST1 Gas Exploration Well

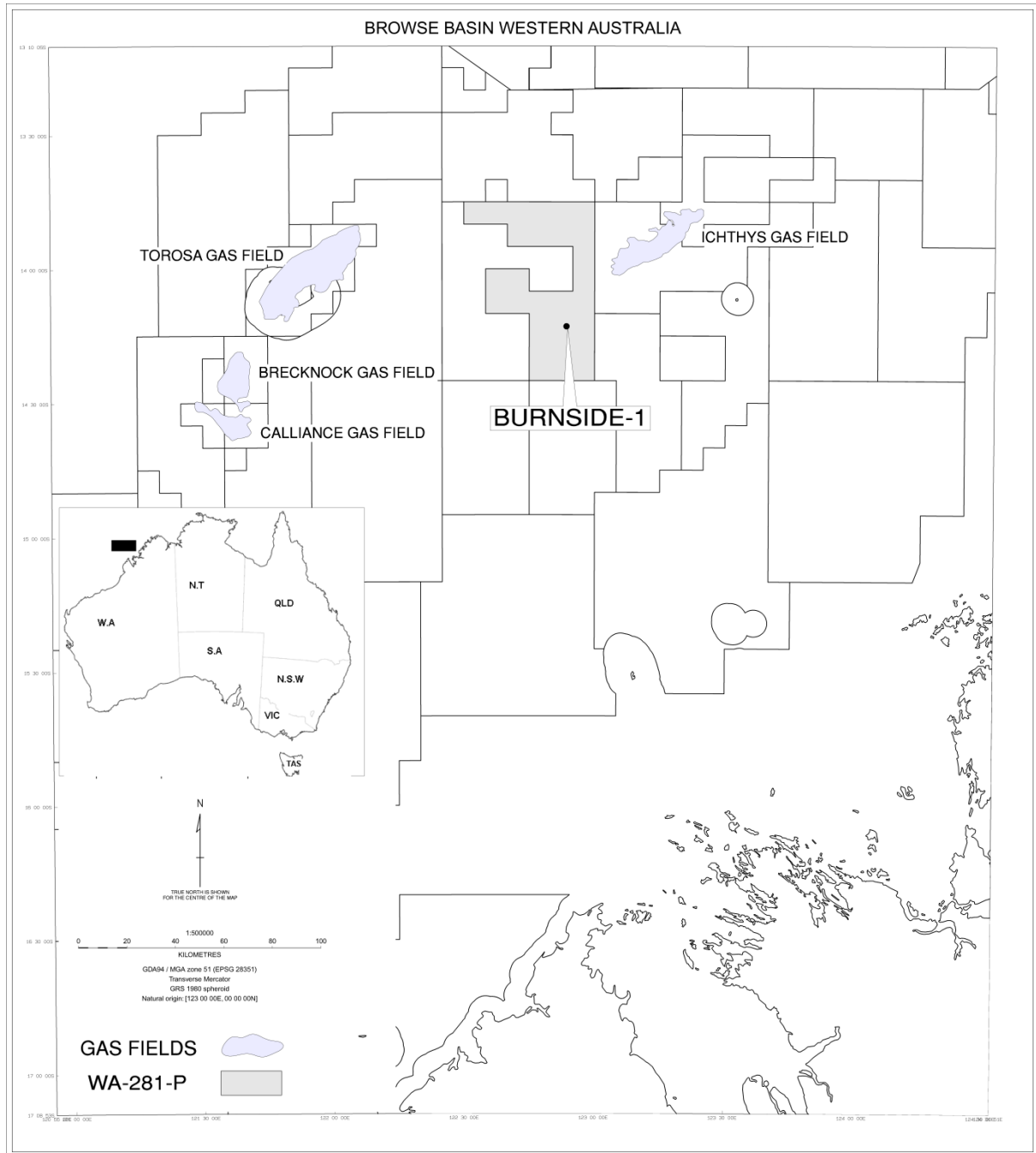
Burnside-1 has been sidetracked due to mechanical issues. Burnside-1ST1 is drilling ahead at a depth of 2320 metres. Interests in Burnside-1 are Santos Offshore Pty Ltd (Operator, 47.83%), Beach Petroleum Ltd. (7.34%), INPEX Browse, Ltd. (20%) and Chevron Australia P/L (24.83%).

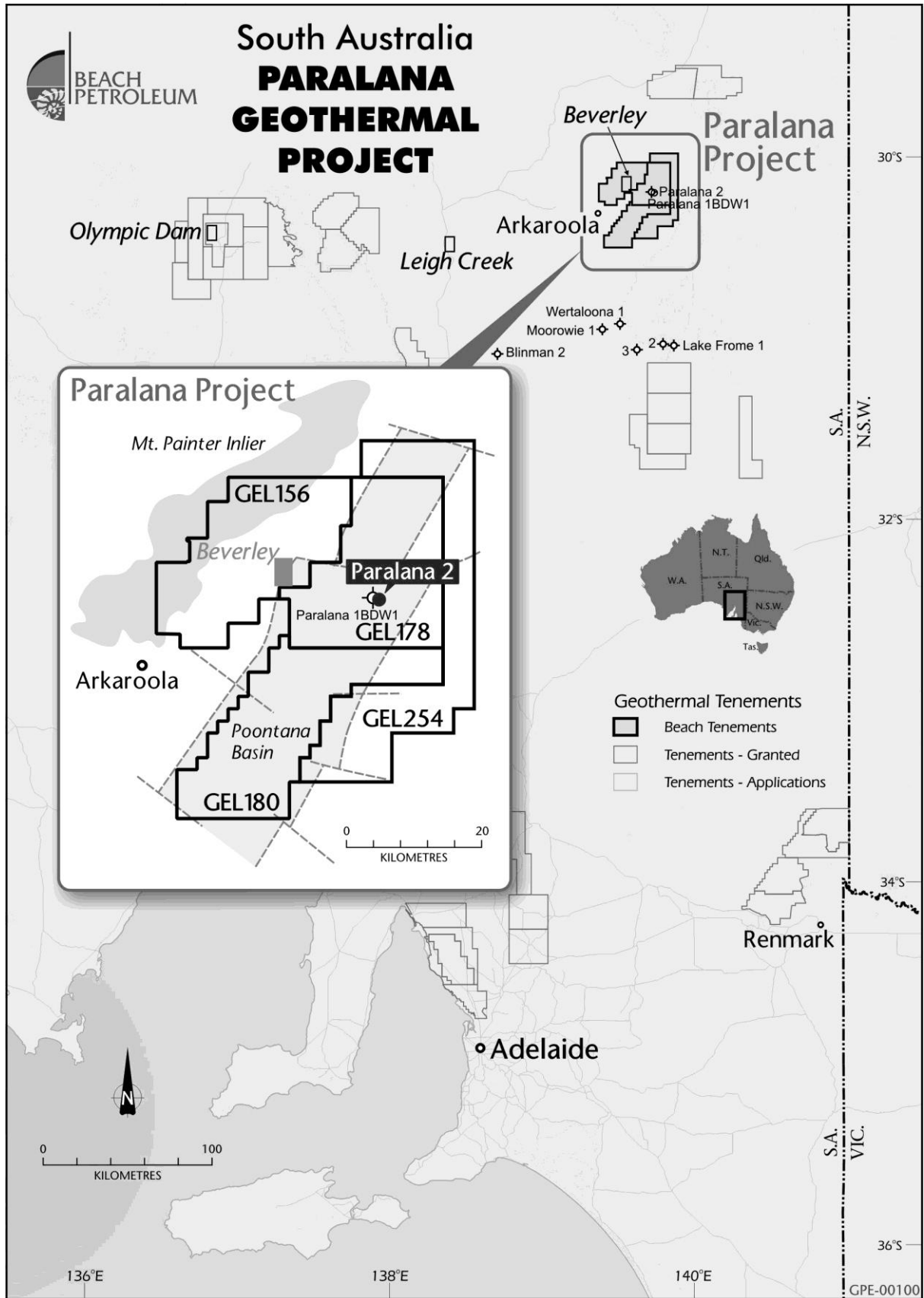
Yours faithfully,

A handwritten signature in black ink, appearing to read 'Hector Gordon'.

Hector Gordon
Chief Executive Officer







Weekly Drilling Report

Wednesday 8th July 2009

Well	Participants	Weekly Progress & Summary		Primary Targets
Cheetima-1	BPT* 75.00%	Report Time:	0600 hrs (CST) 08/07/2009	Namur Sst, Poolowanna Fm (s) Birkhead Fm / Hutton Sst (s)
PEL 92	COE 25.00%	Depth:	1805m (TD)	
Oil Exploration		Operation:	Well has been plugged and abandoned. The Ensign 30 rig will be moved to the Willunga-1 location.	
C/E Basin, SA		Progress:	1708m	
Paralana-2	BPT* 21.00%	Report Time:	0600 hrs (CST) 08/07/2009	Upper Cannana or Bolla Bollana
GEL 178	PTR 69.00%	Depth:	480m	
Geothermal Expln	TRU 10.00%	Operation:	Drilling ahead in the Maree Formation.	
Arrowie Basin, SA		Progress:	291m	
Burnside-1ST1	BPT 7.34%	Report Time:	0600 hrs, (WST) 08/07/2009	Lower Cretaceous sands
WA 281P (offshore)	STO* 47.83%	Depth:	2320m	
Gas Exploration	IBL 20.00%	Operation:	Burnside-1 has been sidetracked due to mechanical issues. Burnside-1ST1 is drilling ahead.	
Browse Basin, WA	CVX 24.83%	Progress:	616m	
Cowralli-11	BPT 20.21%	Report Time:	0600 hrs (CST) 08/07/2009	Patchawarra Fm
PPL 91 (PSW Block)	STO* 66.60%	Depth:	2957m	
Gas Development	ORG 13.19%	Operation:	Drilling ahead in the Patchawarra Formation.	
C/E Basin, SA		Progress:	1384m	
Theta-2	BPT 23.20%	Report Time:	0600 hrs (CST) 08/07/2009	Toolachee Fm Epsilon Fm
PL 241 (Total 66)	STO* 60.06%	Depth:	2381m (TD)	
Gas Development	ORG 16.74%	Operation:	Well has been cased and suspended as a Toolachee and Epsilon Formation gas producer.	
C/E Basin, QLD		Progress:	1617m	

* Operator

(s) Secondary Targets

BPT Beach Petroleum Ltd

COE Cooper Energy

CVX Chevron Australia Pty Ltd

ORG Origin Energy Resources Ltd

PTR Petrathern Ltd

STO Santos Limited

TRU TRUenergy Pty Ltd

IBL INPEX Browse, Ltd.